

BEFORE EXAMINER CATANACH

OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 14

CASE NO. 12792

DISTRIBUTION		
ITAFE		
E		
G.S.		
ND OFFICE		
ERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 29 1987

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 5031

TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION

FW ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Pogo Producing Company

Address of Operator

P. O. Box 10340, Midland, Texas 79702

Location of Well

LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

East LINE OF SEC. 20 TWP. 14-S RGE. 33-E NMPN

Date Spudded 6/24/83	16. Date T.D. Reached 7/27/83	17. Date Compl. (Ready to Prod.) 10/5/83	18. Elevations (DT, RKB, RT, GR, etc.) 4231.3' GR 4248' KB	19. Elev. Casinghead
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Total Depth 10,245'	21. Plug Back T.D. 9951'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-10,245'	Cable Tools
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Producing Interval(s), of this completion - Top, Bottom, Name

9855', 9930', Penn Bough "B"

Type Electric and Other Logs Run

CNL - LDT, DI - SFL, CCL - CBL

25. Was Directional Survey Made
No

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	421'	17 1/2"	425 sxs-Circ	0
8 5/8"	24#	4120'	12 1/4"	1850 sxs TOC by temp 470'	0
5 1/2"	17#	10,245'	7 7/8"	2950 sxs TOC by temp 2700'	0

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	10,051'	

Perforation Record (Interval, size and number)

9855'-9857' 5 - 0.5"
9862'-9872' 21 - 0.5"
9880'-9884' 9 - 0.5"
9921'-9923' 5 - 0.5"
9928'-9930' 5 - 0.5"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9855-9930'	4000 gal 15% NEFE HCL

PRODUCTION

First Production 5/16/87		Production Method (Flowing, gas lift, pumping – Size and type pump) Pumping					Well Status (Prod. or Shut-in) Prod.	
Date of Test 5/19/87	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil – Bbl. 71	Gas – MCF 125	Water – Bbl. 82	Gas – Oil Ratio 1760	
Well Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate →	Oil – Bbl. 71	Gas – MCF 125	Water – Bbl. 82	Oil Gravity – API (Corr.) 41.2		

Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Bill Gitt

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Natalie Hall

SIGNED Natalie Hall

TITLE Petroleum Engineer

DATE 5/20/87