BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION

OCD EXHIBIT NO 17

CASE NO. 12792

	ALS DEPARTME	A I'm	•										
THO. 4" FOR TO NECE MEE		1 v i	OIL	CON	SERV	NOITA	ΝIC	/ISION		5a. Ind	Icate 7	Type of Lease	
DISTRIBUTI		1			P. O. B.C	2088				Sta	te 🔲	Fee X	
ANTA FE		1 ,	~~ s7	NTA	FE, NEV	N'MEXIC	8 C	7501	7.3	5. State	• Oil 6	Gas Lease No.	
TILE]		اوائنة فرول مناسبة فرول	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1								
J.S.G.S.		WELL	COMPL	ETION	ORIREC	OMPLETI(I NC	REPORT A	ND LOG	4	777	rimmm	
AND OFFICE		}	3	H上 大·	(,	1,25							
PERATOR		<u> </u>	11,	-	100 mg		******		######################################	7 1151	7777	ment Name	
YPE OF WELL		—		المراجعة المستحرات						/. 0	Agree	ment Name	
		VELL	WEL		DAY X	NEHTO.				0 Far		and Name	
VARE OF COMPLETION										8. Farm or Lease Name			
W X WORK DEEPEN PLUG DIFF. OTHER										Speight			
me of Operator											MO.		
whall Resor	<u> </u>							10. Field and Pool, or Wildcat					
	n #i d	llond T	v		79708					Bronco Siluro/Devonian			
). Box 8629	j 	10110	lland, T	<u> </u>	73706					Project Shirty Devolution			
cation of Well					* .								
		eec	`		Morti	, n		660			////		
ETTER A	LOCATED _	000	FEET	FROM TH	E	LINE AN	~~	~~~~	EET FROM	12. Cot	7777	77777777	
Roat	. 16		12_0	20	2_ជ	MILL	$^{\prime\prime\prime}$	IIIIII		Lea	111 Y		
East LINE OF	- sec. 13	TWP.	10-12 B	E. JC	B-E	TITITI	<i>Ž</i> 77	777777	WE BEE	ν,			
ote Spudded	1		1						кп, к <i>Т</i> , G	R, etc.		lev. Cashinghead	
29-86	5-21-			P&A	5-21-8			3806 GR		1	380		
otal Depth	1	lug Back	T.D.		22. If Multip Many	le Compl., H	w	23. Interval Drilled	By i	-	. !	Cable Tools	
,978		,978				<u></u>	 -		X		!		
roducing Interval	(s), of this comp	letion '	Top, Botto	m, Name							25.	, Was Directional Survey Made	
			•								-	Yes	
ype Electric and	Other Lara Bur	·								10	7 Was	Well Cored	
logs were	-	hole	nrohlen	1						"		lo	
, logb were	rair duc to	11010				13			······································				
0.40440.617.5		- /				ort all string	2 241		TING DEC	200		AVOUNT DIN LEO	
3/8	WEIGHT L	B./FI.		н set 181		1/2	15	0 sx CLa	TING RECO	JAU		AMOUNT PULLED	
5/8	32 & 2			8'		11 1400 sx Lite) Class	s C	0	
	- 02 G. 2	<u> </u>	1000										
						 			······································				
······································		LINER F	RECORD				<u></u>	30.	т	UBING F	ECOR	·D	
SIZE	TOP				CEMENT	SCREEN	SIZE			DEPTH SET		PACKER SET	
		 -==	7 1 0 1.11	1011011	J CEINEIVI	3311-211			 				
			· · · · · · · · · · · · · · · · · · ·	 				· · · · · · · · · · · · · · · · · · ·			-		
erforation Record	foration Record (Interval, size and number) 32. ACID, SHOT, FRACTUR							ACTURE.	CEMENT	SOUE	EZE. ETC.		
	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					ļ		ERVAL				MATERIAL USED	
		•											
	ž.					 							
						•							
·		******			PROD	UCTION							
First Production	Pro	duction M	ethod (Flo	wing, ga	s lift, pump	ing - Size ar	d typ	ne pump)		Well St	otus (I	Prod. or Shut-in)	
of Test	Hours Tested	Ch	oke Size		n. For	Oil - Bbl.		Gas - MCF	Water	- Bbl.	G	as-Oil Ratio	
	1			Test	Period							7	
Pubing Press.	Casing Press		lcwated 24	- 011	Bbl.	Gas - I	ACF	Wate	r - Bbl.	1	Oil Gro	rvity - API (Corr.)	
		Ho	ur Flate ────	.		1.				1	•		
aposition of Ggs	(Sold, used for f	uel, vente	d, etc.)					······································	Test	Witnesse	d By	**************************************	
						•							
st of Attachments			······································	·				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					
creby certify that	the information	shown on	both side	s of this	form is true	e and comple	e 10	the best of m	y knowledg	e and bel	ies.		
1	^												
NED S	rusens	lan	1		Pr	oduction	Ма	nager			7-3-	86	
- Janes Land			<u> </u>	Т	ITLE				~~~~	DATE			