

BEFORE EXAMINER CATANACH

OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 22

CASE NO. 12792

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐

Name of Operator

Newhall Resources

Address of Operator

P. O. Box 8629

Location of Well

Midland, Texas 79708

OIL CONSERVATION DIVISION
SANTA FE

7. Unit Agreement Name

8. Farm or Lease Name

Speight

9. Well No.

2

10. Field and Pool, or Wildcat

Bronco Wolfcamp

NIV LETTER H LOCATED 330 FEET FROM THE East LINE AND 1650 FEET FROMNE North LINE OF SEC. 15 TWP. 13-S R&E. 38-E HMPM

5. Date Spudded

7-14-87

16. Date T.D. Reached

8-30-87

17. Date Compl. (Ready to Prod.)

11-18-87

18. Elevations (DF, RKB, RT, GR, etc.)

3804.6 GR

19. Elev. Casinghead

3804.6

0. Total Depth

11,933

21. Plug Back T.D.

9689

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

X

Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name

9564-80 Bronco Wolfcamp

25. Was Directional Survey Made

No

6. Type Electric and Other Logs Run

Dual Induction & Spectral Density Dual Spaced Neutron

27. Was Well Cored

No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68#	360	17-1/2	425 sx Class "C"	0
9-5/8"	36# & 40#	4562	12-1/4	1400 Halib Lite & 300 Class "C"	0
7"	23# & 30#	11,892	8-3/4	300 sx 50/50 poz-mix	0

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	9675	9675 (Tbg Anchor)

1. Perforation Record (Interval, size and number)

9568, 9570, 9572, 9574, 9576 (10 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9568-9576	Acidized with 2000 gallon Halliburton MOD 202 acid.

3. PRODUCTION

Date First Production 11-18-87		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2½" x 1½" x 26'						Well Status (Prod. or Shut-in) Shut-in	
Date of Test 11-30-87	Hours Tested 24	Choke Size --	Prod'n. For Test Period →	Oil - Bbl. 3	Gas - MCF TSTM	Water - Bbl. 12	Gas - Oil Ratio --		
Flow Tubing Press. --	Casing Pressure --	Calculated 24- Hour Rate →	Oil - Bbl. 3	Gas - MCF TSTM	Water - Bbl. 12	Oil Gravity - API (Corr.) --			

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Gary Pridemore

5. List of Attachments

C-104, DST, Deviation Survey & Spectral Density Log

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. E. Bruner TITLE Production ManagerDATE 6-20-88