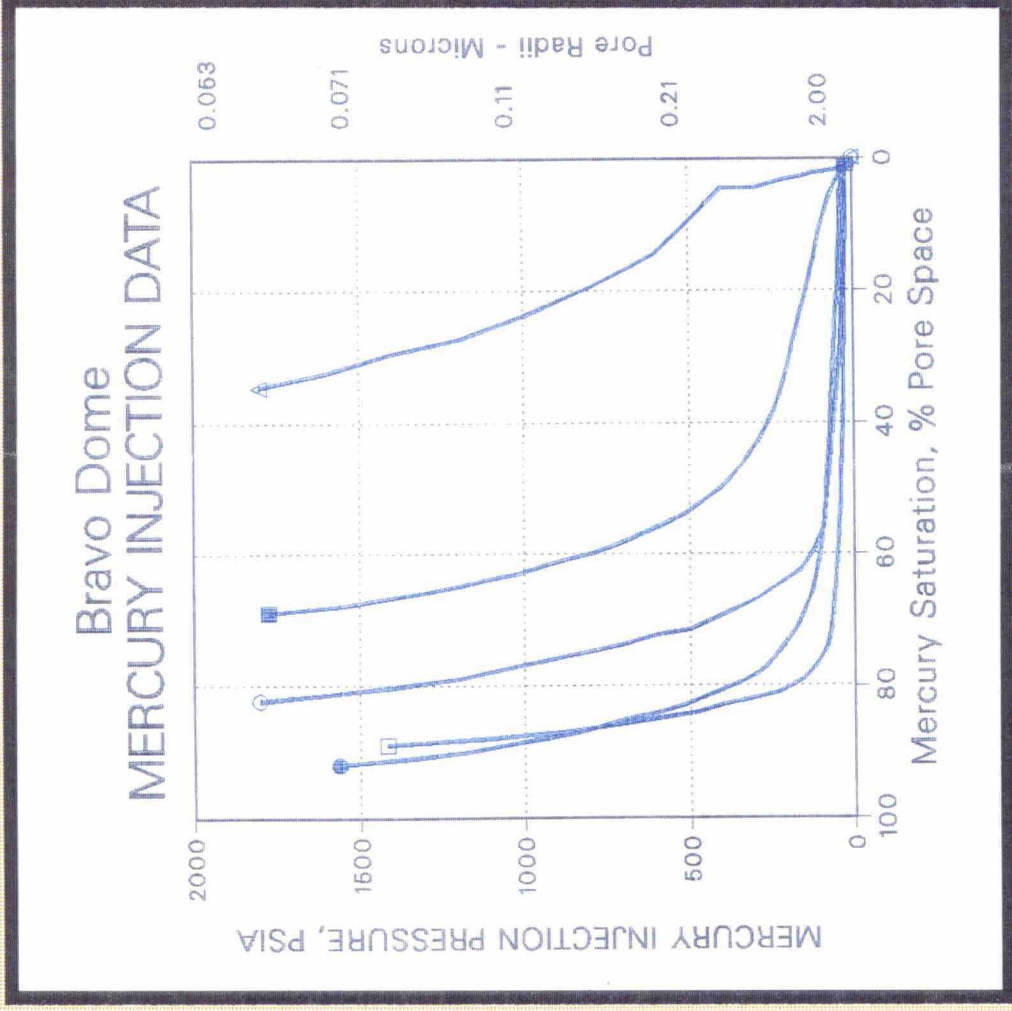
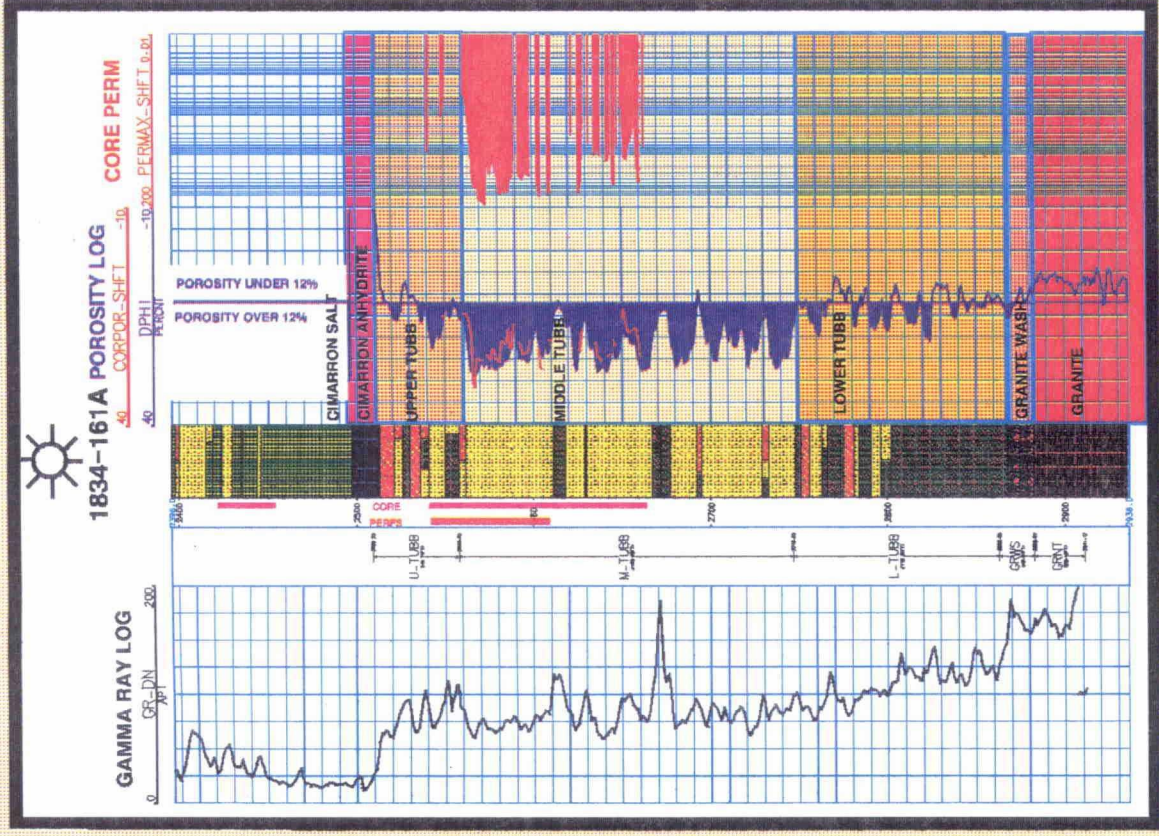
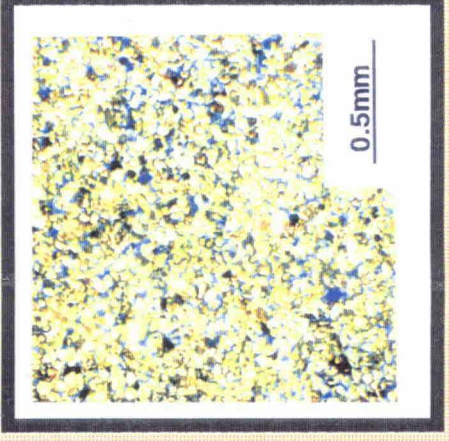
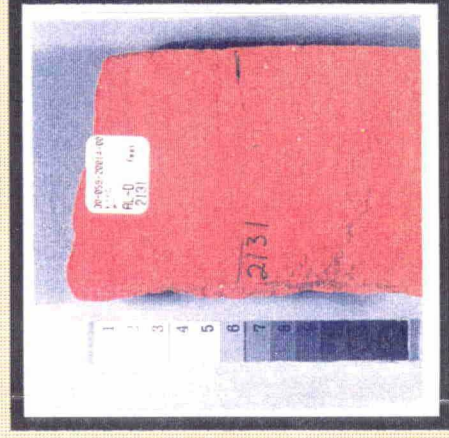
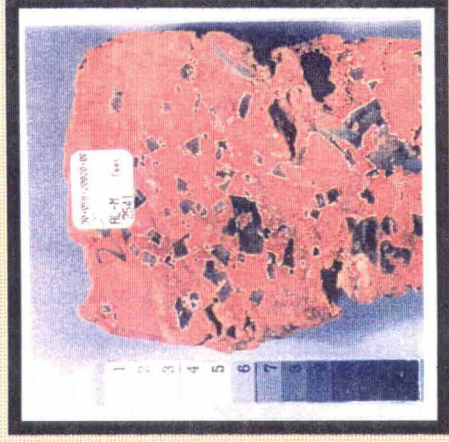


TYPICAL ROCK TYPES FROM THE UPPER TUBB



CAPILLARY PRESSURE CURVES GIVE DATA ON PERMIABILITY

CORE PHOTOGRAPHS AND MICROGRAPHS OF THINSECTIONS



BRAVO DOME PETROPHYSICAL PROPERTIES

1834-161A POROSITY LOG

CORE PERM

CORE POR-SHFT

GR-DN

DEPTH

POROSITY UNDER 12%

POROSITY OVER 12%

CHARRON ANHYDRITE

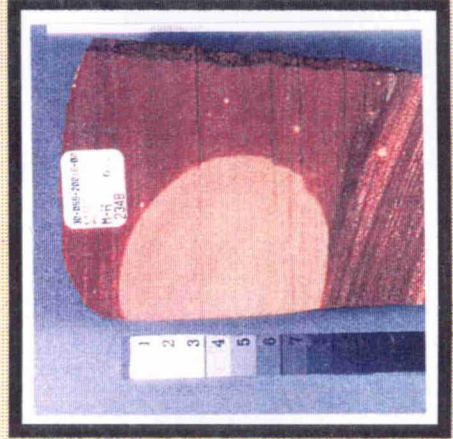
UPPER TUBE

MIDDLE TUBE

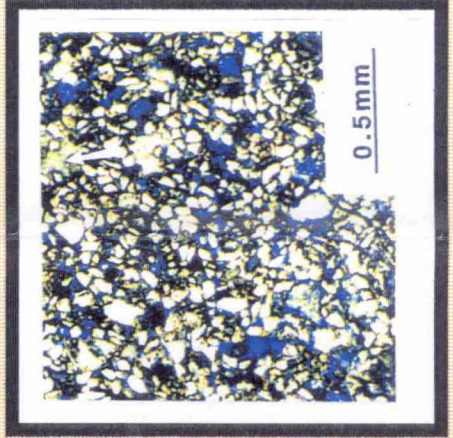
LOWER TUBE

GRANITE WASH

GRANITE



A micrograph showing a dense, granular texture of a polymer matrix with dispersed particles. The particles are small and irregularly shaped, appearing in shades of blue, white, and yellow. A scale bar in the bottom right corner indicates a length of 0.5mm.

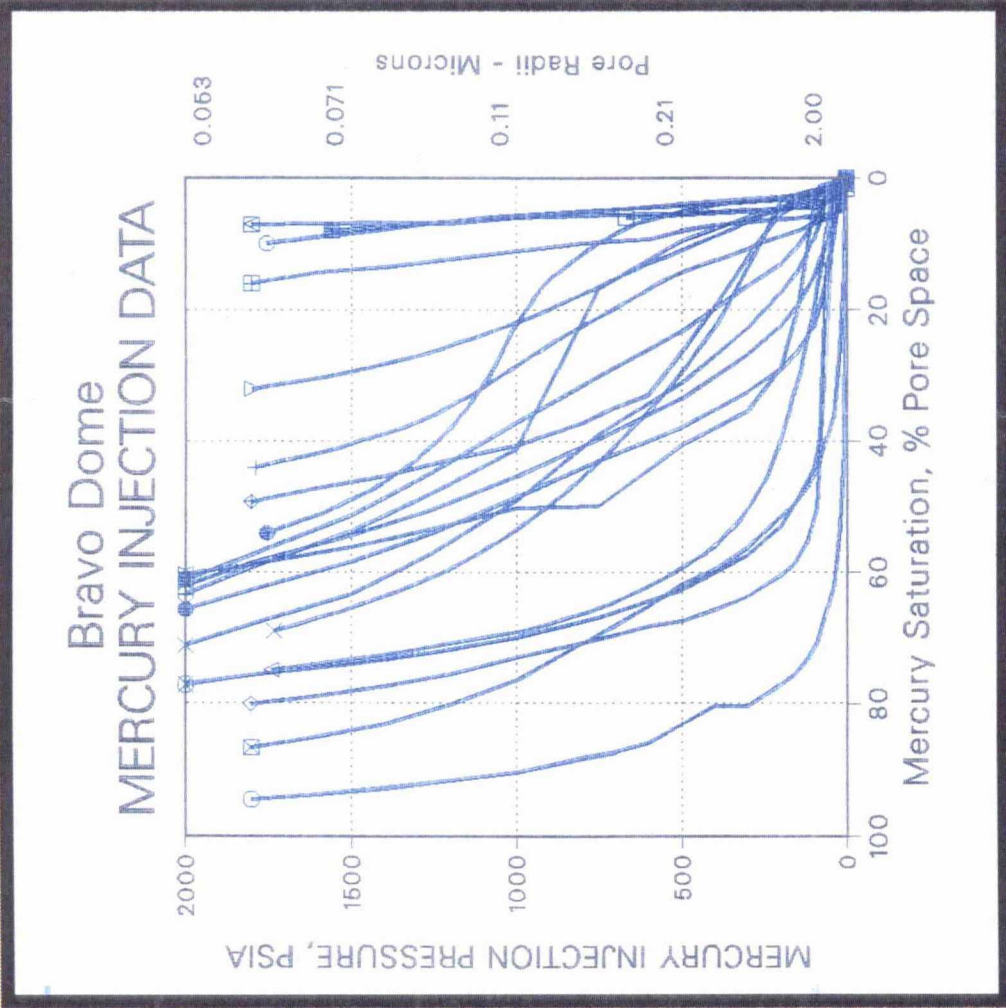
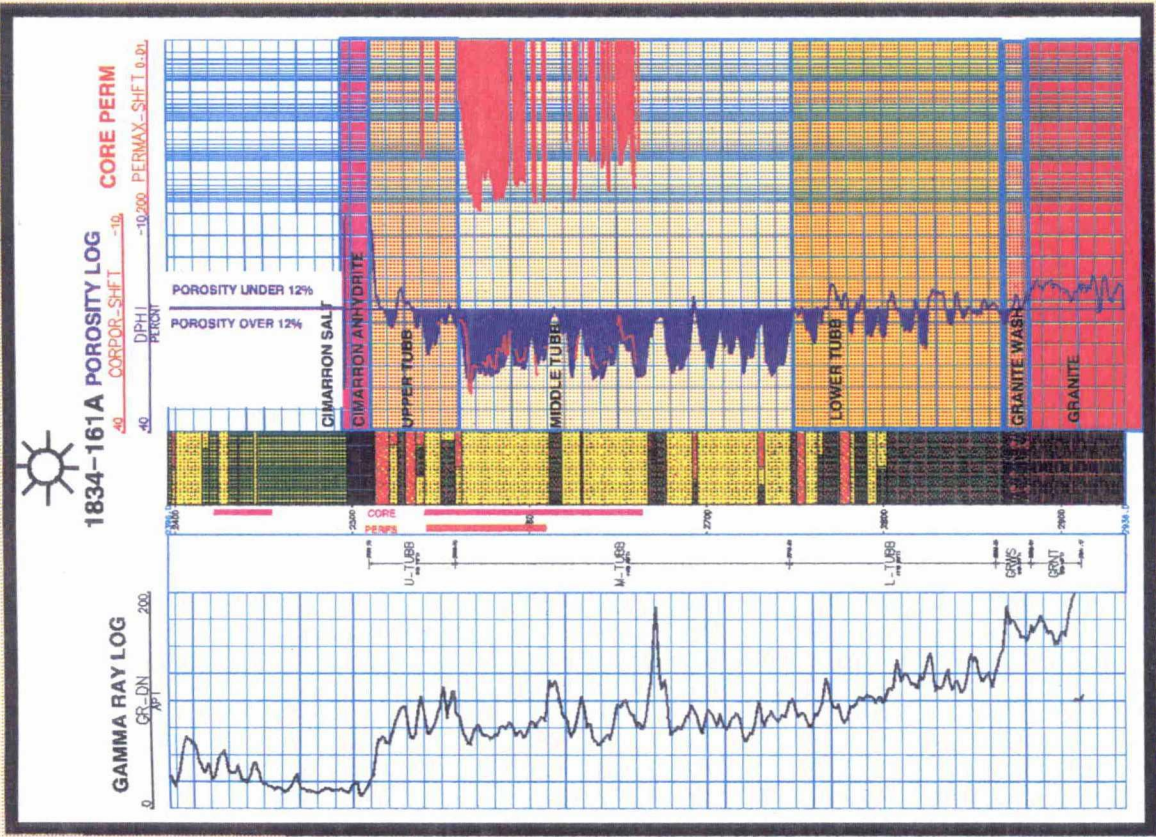


BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CASE NO. 11122, EXHIBIT NO. _____
SUBMITTED BY: AMOCO PRODUCTION CO.
HEARING DATE: OCTOBER 20, 1994

The graph, titled "Bravo Dome MERCURY INJECTION DATA", plots Mercury Injection Pressure (PSIA) on the vertical axis (0 to 2000) against Mercury Saturation (% Pore Space) on the horizontal axis (0 to 100). A secondary vertical axis on the right indicates Pore Radii in microns, ranging from 0.053 to 2.00. The plot contains a dense family of curves, each representing a different pore radius. The curves generally show that as mercury saturation increases, the injection pressure required to maintain that saturation also increases. The curves are most densely packed at higher saturations (above 60%) and lower pressures (below 1000 PSIA). Some curves are marked with symbols like squares, triangles, and crosses, likely indicating specific experimental data points or theoretical models.

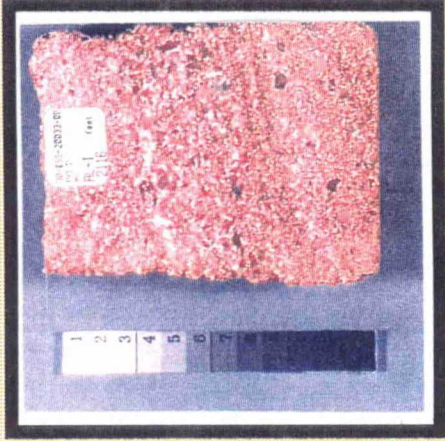
CAPILLARY PRESSURE CURVES GIVE DATA ON PERMIABILITY

TYPICAL ROCK TYPES FROM THE LOWER TUBB



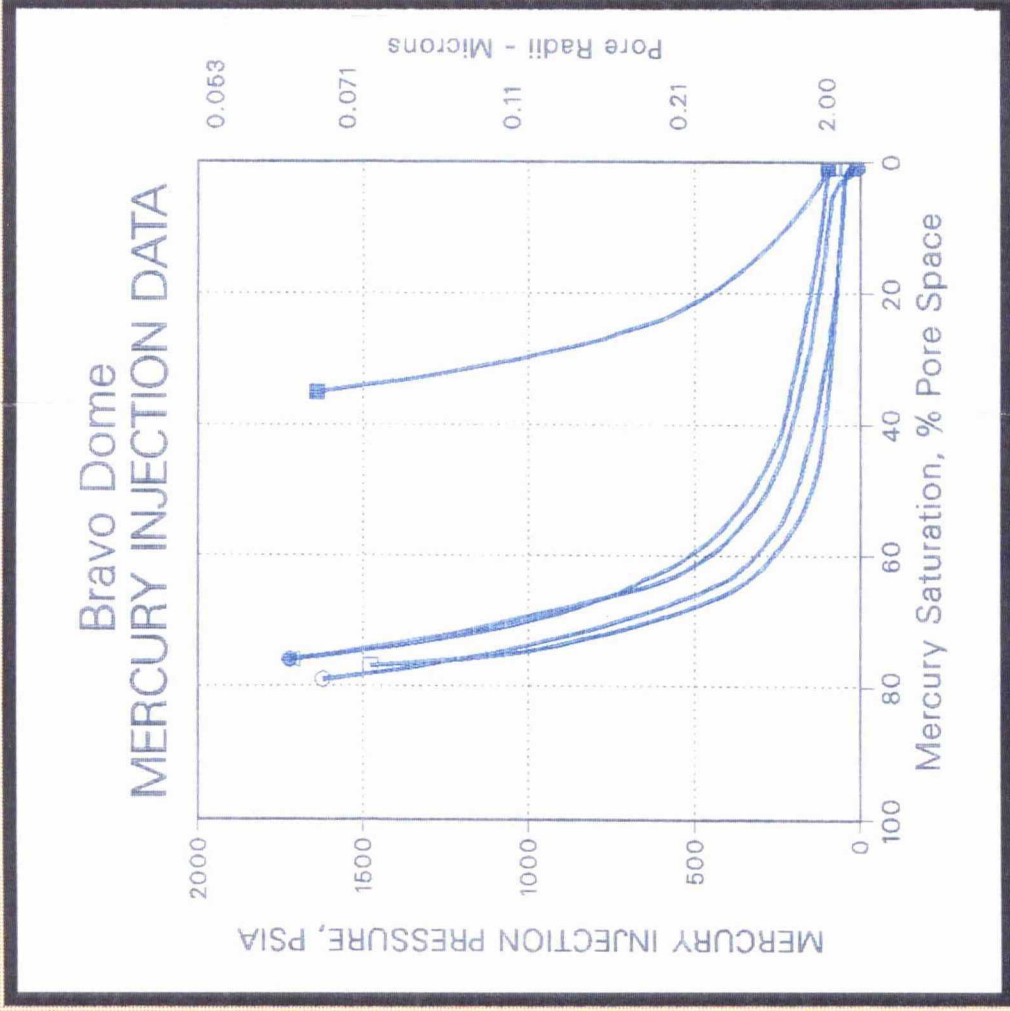
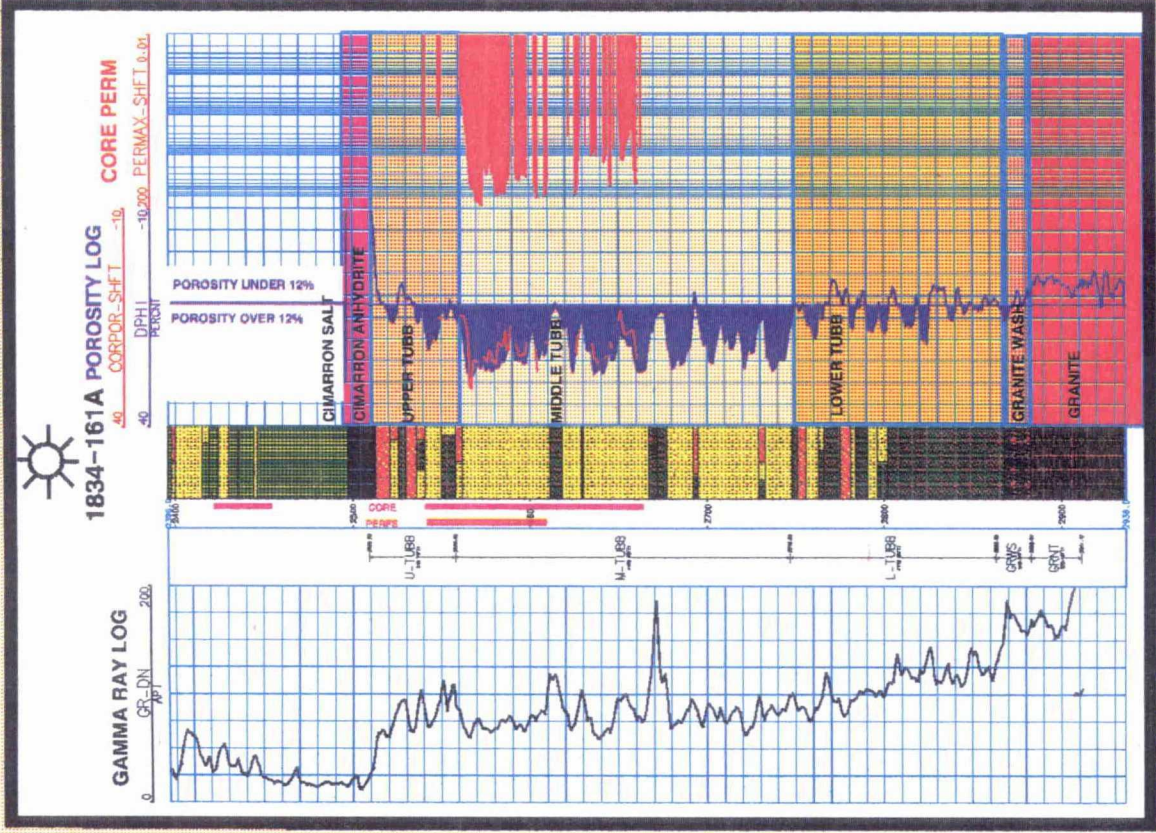
CAPILLARY PRESSURE CURVES GIVE DATA ON PERMIABILITY

CORE PHOTOGRAPHS AND MICROGRAPHS OF THINSECTIONS



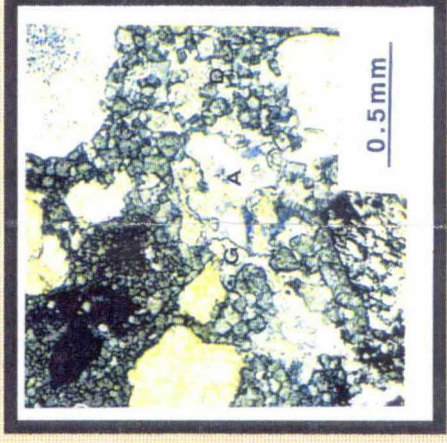
BRAVO DOME PETROPHYSICAL PROPERTIES

TYPICAL ROCK TYPES FROM THE GRANITE WASH



CAPILLARY PRESSURE CURVES GIVE DATA ON PERMIABILITY

CORE PHOTOGRAPHS AND MICROGRAPHS OF THINSECTIONS



BRAVO DOME PETROPHYSICAL PROPERTIES