

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:**

**CASE NO. 15716  
ORDER NO. R-14422**

**APPLICATION OF BACK NINE PROPERTIES LLC FOR A NON-STANDARD  
OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING,  
CHAVES COUNTY, NEW MEXICO**

**ORDER OF THE DIVISION**

**BY THE DIVISION:**

This case came on for hearing at 8:15 a.m. on June 8, 2017, at Santa Fe, New Mexico, before Examiner Michael A. McMillan.

NOW, on this 16<sup>th</sup> day of August, 2017, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

**FINDS THAT:**

(1) Due public notice has been given and the Division has jurisdiction of this case and the subject matter.

(2) Back Nine Properties LLC (the "Applicant") seeks approval of a 320-acre non-standard oil spacing and proration unit (the "Unit") for oil and gas production from the San Andres formation, Chisum; San Andres, East Pool (Pool code 12358), comprising the W/2 of Section 21, Township 11 South, Range 28 East, NMPM, Chaves County, New Mexico. Applicant further seeks an order pooling all uncommitted interests in the Unit for the San Andres formation.

(3) The Unit will be dedicated to Applicant's Pinehurst Well No. 5H (the "proposed well"; API No. 30-005-pending), a horizontal well to be drilled from a surface location 74 feet from the North line and 1563 feet from the West line (Unit C) of Section 21, to a bottom-hole location 330 feet from the South line and 1320 feet from the West line (Unit M) of Section 21, both in Township 11 South, Range 28 East, NMPM. The location of the completed interval will be standard for oil production within the Unit.

(4) The proposed oil well will be within the Chisum; San Andres, East Pool and is subject to Division Rule 19.15.15.9(A) NMAC, which provides for 330-foot setbacks from the unit boundaries and standard 40-acre units each comprising a governmental quarter-quarter section. The proposed Unit and project area consists of eight (8) adjacent quarter-quarter sections oriented south to north.

(5) Applicant appeared through counsel and presented the following land, engineering, and geologic evidence:

- (a) the San Andres formation in this area is suitable for development by horizontal drilling;
- (b) the proposed orientation of the horizontal well from north to south or south to north is appropriate for the Unit;
- (c) Applicant has working interests in each of the different spacing units within the project area.
- (d) Applicant requested that Hadaway Consulting and Engineering, LLC (OGRID 371985) be designated the operator of the Unit;
- (e) all interest in the mineral estate in the Unit are undivided and identical;
- (f) although the letter to the working interest owners lists the Unit as the W/2 W/2 of Section 21, and the letter notifying the affected parties of the compulsory pooling lists the Unit as the W/2 of Section 21; this should not prevent the approval of this application, because the owners of the mineral interest estate will share the benefits and burdens equally between the E/2 W/2 and the W/2 W/2 of the Unit;
- (g) all quarter-quarter sections to be included in the Unit are expected to be productive in the San Andres formation, so that the Unit as requested will not impair correlative rights;
- (h) The completed interval of the proposed well will be 330 feet from the North and South boundaries of the Unit. Therefore, a non-standard location is not required;
- (i) the proposed well is planned to be drilled along the internal quarter-quarter section boundaries within the Unit;
- (j) Applicant agreed to move the bottom hole location approximately 10 feet to the East, to conform to the Oil Conservation Division requirements. Therefore, the bottom hole location will be located

330 feet from the South Line, and 1330 feet from the West Line (Unit N) of Section 21;

- (k) Applicant stated that the change of surface location and bottom hole location will not change the Authority for Expenditure (AFE) for the proposed well;
- (l) the planned drilling and completion techniques of the proposed well will ensure that the proposed well will develop all of the eight quarter-quarter sections included in the Unit;
- (m) the Applicant stated that the that the combined fixed rates were created from voluntary agreement with working interest owners, and reasonable costs associated with wells on trend in Texas, and a combined fixed rate of \$8,000 per month while drilling, and \$800 while producing is reasonable;
- (n) Applicant stated that the optimum development of the Unit entails drilling a minimum of three horizontal wells; therefore, at least one horizontal well will be drilled in the E/2 W/2 of Section 21, and at least one horizontal well is planned within the W/2 W/2 of Section 21;
- (o) notice was provided to lessees or operators of surrounding tracts as affected parties of the proposed non-standard spacing unit;
- (p) notice was provided to all interest owners subject to pooling proceedings as affected parties of the proposed compulsory pooling within the Unit; and
- (q) Applicant provided notice of this application by publication before hearing in a newspaper of general circulation in Chaves County, New Mexico, the county in which the property is located for all parties subject to the Division Order. No unlocatable parties are subject to this hearing.

(6) No other party entered an appearance or otherwise opposed this application.

The Division concludes as follows:

(7) The proposed non-standard unit should be approved to enable Applicant to drill a horizontal well that will efficiently produce the reserves underlying the Unit, thereby preventing waste and protecting correlative rights.

(8) Even though the W/2 W/2 of Section 21 will not be penetrated by this well, the W/2 W/2 of Section 21 should be included in the Unit. This is based on the Applicant's testimony that portions of the W/2 W/2 of Section 21 will be developed by the drilling and completion techniques in the proposed well. Further, quarter-quarter sections cannot be subdivided.

(9) If the applicant requests additional wells within the Unit, those proposed wells should be considered infill wells and should be subject to Division Rule 19.15.13.9 NMAC.

(10) Two or more separately owned tracts are embraced within the Unit, and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in the Unit that are separately owned.

(11) Applicant is owner or affiliate of an owner of an oil and gas working interest within the Unit. Applicant has the right to drill and proposes to drill the proposed well to a common source of supply within the Unit at the proposed location.

(12) There are interest owners in the Unit that have not agreed to pool their interests.

(13) To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste and afford to the owner of each interest in the Unit the opportunity to recover or receive without unnecessary expense a just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted interests, whatever they may be, in the oil and gas within the Unit.

(14) Hadaway Consulting and Engineering, LLC should be designated the operator of the proposed well and the Unit.

(15) Any pooled working interest owner who does not pay its share of estimated well costs should have withheld from production its share of reasonable well costs plus an additional 200% thereof as a reasonable charge for the risk involved in drilling the proposed well.

(16) Applicant's request for supervision charges (combined fixed rates) in the amounts of \$8,000 per month while drilling and \$800 per month while producing, are not warranted and should be reduced. Applicant did not provide testimony for any known drilling hazards, hazards associated with drilling deep wells, or high operating costs. Rather, this is a shallow well with no known drilling hazards. Further, the Applicant expects this well to produce lesser volumes of water compared with other horizontals wells drilled in the San Andres formation.

(17) Reasonable charges for supervision (combined fixed rates) should be fixed at \$7,500 per month while drilling and \$750 per month while producing, provided that

these rates should be adjusted annually pursuant to the overhead provision of the COPAS form titled "*Accounting Procedure-Joint Operations*."

**IT IS THEREFORE ORDERED THAT:**

(1) Pursuant to the application of Back Nine Properties LLC, a 320-acre, non-standard oil spacing and proration unit (the "Unit") is hereby established for oil and gas production from the San Andres formation, Chisum; San Andres, East Pool (Pool code 12358), comprising the W/2 of Section 21, Township 11 South, Range 28 East, NMPM, Chaves County, New Mexico.

(2) All uncommitted interests, whatever they may be, in the oil and gas in the San Andres formation underlying the Unit, are hereby pooled.

(3) The Unit shall be dedicated to Applicant's Pinehurst Well No. 5H (the "proposed well"; API No. 30-005-pending), a horizontal well to be drilled from a surface location 74 feet from the North line and 1563 feet from the West line (Unit C) of Section 21, to a bottom-hole location 330 feet from the South line and 1330 feet from the West line (Unit N) of Section 21, both in Township 11 South, Range 28 East, NMPM. The location of the completed interval will be standard for oil production within the Unit.

(4) The operator of the Unit shall commence drilling the proposed well on or before August 31, 2018, and shall thereafter continue drilling the proposed well with due diligence to test the San Andres formation.

(5) In the event the operator does not commence drilling the proposed well on or before August 31, 2018, Ordering Paragraphs (1) and (2) shall be of no effect, unless the operator obtains a time extension from the Division Director for good cause demonstrated by satisfactory evidence.

(6) Should the proposed well not be drilled and completed within 120 days after commencement thereof, then Ordering Paragraphs (1) and (2) shall be of no further effect, and the Unit and project area created by this order shall terminate, unless operator appears before the Division Director and obtains an extension of the time for completion of the proposed well for good cause shown by satisfactory evidence.

(7) Upon final plugging and abandonment of the proposed well and any other well drilled on the Unit pursuant to Division Rule 19.15.13.9 NMAC, the pooled Unit created by this order shall terminate, unless this Order has been amended to authorize further operations.

(8) Hadaway Consulting and Engineering, LLC (OGRID 371985) is hereby designated the operator of the well and the Unit.

(9) After pooling, uncommitted working interest owners are referred to as pooled working interest owners. ("Pooled working interest owners" are owners of working

interests in the Unit, including unleased mineral interests, who are not parties to an operating agreement governing the Unit.) After the effective date of this order, the operator shall furnish the Division and each known pooled working interest owner in the Unit an itemized schedule of estimated costs of drilling, completing and equipping the proposed well ("well costs").

(10) Within 30 days from the date the schedule of estimated well costs is furnished, any pooled working interest owner shall have the right to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided, and any such owner who pays its share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges. Pooled working interest owners who elect not to pay their share of estimated well costs as provided in this paragraph shall thereafter be referred to as "non-consenting working interest owners."

(11) The operator shall furnish the Division and each known pooled working interest owner (including non-consenting working interest owners) an itemized schedule of actual well costs within 90 days following completion of the proposed well. If no objection to the actual well costs is received by the Division, and the Division has not objected, within 45 days following receipt of the schedule, the actual well costs shall be deemed to be the reasonable well costs. If there is an objection to actual well costs within the 45-day period, the Division will determine reasonable well costs after public notice and hearing.

(12) Within 60 days following determination of reasonable well costs, any pooled working interest owner who has paid its share of estimated costs in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator the amount, if any, that the estimated well costs it has paid exceed its share of reasonable well costs.

(13) The operator is hereby authorized to withhold the following costs and charges from production attributable to each non-consenting working interest owner from each well:

- (a) the proportionate share of reasonable well costs attributable to each such owner; and
- (b) as a charge for the risk involved in drilling the well, 200% of the above costs.

(14) The operator shall distribute the costs and charges withheld from production, proportionately, to the parties who advanced the well costs.

(15) Reasonable charges for supervision (combined fixed rates) for the well are hereby fixed at \$7,500 per month while drilling and \$750 per month while producing, provided that these rates shall be adjusted annually pursuant to the overhead provisions of

the COPAS form titled "Accounting Procedure-Joint Operations." The operator is authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for operating the well, not more than what are reasonable, attributable to pooled working interest owners.

(16) Except as provided in Paragraphs (13) and (15) above, all proceeds from production from the proposed well that are not disbursed for any reason shall be held for the account of the person or persons entitled thereto pursuant to the Oil and Gas Proceeds Payment Act (NMSA 1978 Sections 70-10-1 through 70-10-6, as amended). If not disbursed, such proceeds shall be turned over to the appropriate authority as and when required by the Uniform Unclaimed Property Act (NMSA 1978 Sections 7-8A-1 through 7-8A-31, as amended).

(17) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under this Order. Any well costs or charges that are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(18) Should all the parties to this compulsory pooling order reach voluntary agreement after entry of this order, this order shall thereafter be of no further effect.

(19) The operator of the well and the Unit shall notify the Division in writing of the subsequent voluntary agreement of all parties subject to the compulsory pooling provisions of this order.

(20) If the applicant proposes infill wells within the Unit, the proposed infill wells shall be subject to Division Rule 19.15.13 NMAC.

(21) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

A handwritten signature in dark ink, appearing to read "David R. Catanach".

DAVID R. CATANACH  
Director