

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



February 20, 2013

Rhonda S. Rogers
ConocoPhillips Company
3300 North A Street
Midland, TX 79705

RE: Packer Setting Depth Exception

Warren Unit Blinebry Tubb WF Well No. 80 (API No. 30-025-26642)
Unit letter G, Sec 33, T20S, R38E, NMPM
Injection Permit: R-6906-B (March 15, 1991)

Dear Ms. Rogers,

We are in receipt of your request on behalf of ConocoPhillips Company (OGRID 217817) for an exception to the Division's requirement that injection packers shall be set within 100 feet above the permitted injection interval.

Based on the correspondence in this application, the following depths are as stated:

Perforated Injection Interval: 5815 feet to 6043 feet

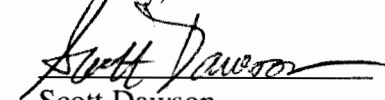
Correlated top of permitted Blinebry injection interval: 5795 feet

Top of actual Blinebry formation: 5630 feet

For the reasons stated in the application correspondence and because it appears that correlative rights are protected, waste will not occur, and there will not be a danger to fresh water or the environment, the request is granted.

The injection packer within this well shall be set no higher than the top of the Blinebry formation.

Sincerely,


Scott Dawson
Deputy Director

Cc:
Oil Conservation Division - Hobbs District Office
Case No. 10220
API No. 30-025-26642