Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resour	Form C-103 May 27, 2004				
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	OIL CONSERVATION DIVISIO	WELL API NO.				
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE				
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.				
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	7. Lease Name or Unit Agreement Name Libby Minerals LLC 2031					
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other CO2 Well	8. Well Number 8-2-M				
2. Name of Operator Reliant Exploration & Production,	9. OGRID Number 251905					
3. Address of Operator 10817 West County Road 60 Midla	10. Pool name or Wildcat Bravo Dome 96010					
4. Well Location						
Unit Letter M:	660feet from theSouth line an	nd1070feet from theWestline				
Section 8	Township 20 N Range	31 E NMPM County Harding				
Section 8	Township 20 N Range 11. Elevation (Show whether DR, RKB, RT, 4553.6	31 E NMPM County Harding GR, etc.)				
Section 8 Pit or Below-grade Tank Application O	11. Elevation (Show whether DR, RKB, RT, 4553.6	200				
	11. Elevation (Show whether DR, RKB, RT, 4553.6	200				
Pit or Below-grade Tank Application 🗌 o	11. Elevation (Show whether DR, RKB, RT, 4553.6 r Closure [] ater Distance from nearest fresh water well	GR, etc.)				
Pit or Below-grade Tank Application o Pit typeDepth to Groundwa Pit Liner Thickness: mil	11. Elevation (Show whether DR, RKB, RT, 4553.6 r Closure [] ater Distance from nearest fresh water well	GR, etc.) Distance from nearest surface water bbls; Construction Material				
Pit or Below-grade Tank Application o Pit typeDepth to Groundwa Pit Liner Thickness: mil	11. Elevation (Show whether DR, RKB, RT, 4553.6 r Closure [] aterDistance from nearest fresh water well Below-Grade Tank: Volume Appropriate Box to Indicate Nature of N TENTION TO: PLUG AND ABANDON [] REMEDIA CHANGE PLANS	GR, etc.) Distance from nearest surface water bbls; Construction Material				
Pit or Below-grade Tank Application o Pit typeDepth to Groundwa Pit Liner Thickness: mil 12. Check A NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER:	11. Elevation (Show whether DR, RKB, RT, 4553.6 r Closure nterDistance from nearest fresh water well Below-Grade Tank: Volume Appropriate Box to Indicate Nature of N TENTION TO : PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL OTHER:	GR, etc.) Distance from nearest surface water bbls; Construction Material bbls; Construction Material Notice, Report or Other Data SUBSEQUENT REPORT OF: AL WORK ALTERING CASING NCE DRILLING OPNS. P AND A CEMENT JOB				
Pit or Below-grade Tank Application o Pit type Depth to Groundwa Pit Liner Thickness: mil 12. Check A NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or comp	11. Elevation (Show whether DR, RKB, RT, 4553.6 r Closure [] ater Distance from nearest fresh water well Below-Grade Tank: Volume Appropriate Box to Indicate Nature of N TENTION TO: PLUG AND ABANDON [] CHANGE PLANS [] COMMEN MULTIPLE COMPL [] OTHER: leted operations. (Clearly state all pertinent determined to the state of the state all pertinent determined to the state all pertinent determined to the state all pertinent determined to the state of the state all pertinent determined to the state all pertinent determine	GR, etc.) Distance from nearest surface water bbls; Construction Material bbls; Construction Material Notice, Report or Other Data SUBSEQUENT REPORT OF: AL WORK ALTERING CASING NCE DRILLING OPNS. P AND A				

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines 🖾, a general permit 🗌 or an (attached) alternative OCD-approved plan 🗌.

SIGNATURE	Ver/		Manager	DATE 12-13
Type or print name	Vance Vanderbuy	E-mail a	address: Unir evelicity a sound	elephone No. 452-575-2085
For State Use Only APPROVED BY:	Il Martin	TITLE	DISTRICT SUPERVISOR	DATE 12/20/2013
Conditions of Approv	val (if any):			

Libby Minerals LLC 2031 8-2-M

10/23/13

(16:00)MIRU Renegade Wireline. Perforate 1480' - 1500' @ 4 SPF. RD Renegade Wireline.

10/25/13

(14:00) MIRU Borderline Well Service. 3 Swab runs fluid level down to 800'. Made 6 more runs fluid level still at 800'. Waited 15 minutes. Fluid level at 700'. Made 16 more swab runs +/- 120 bbls fluid. (18:00) Shut well in.

10/26/13

(08:00) Swabbed 240 bbls of fluid. Level still at 800'. Shut in. MDRO Borderline well Service.

10/29/13

MIRU Renegade Wireline. RIH with bridge plug set @ 1450'. Perforate1080' – 1110' @ 4 SPF. RD Renegade Wireline.

10/31/11

(08:00) MIRU Borderline Well Service. Made Swab run. fluid level @ 800'. Made 17 more runs to 1450' fluid level never fell below 1050'. Waited 15 minutes. Fluid level at 700'. Cuaght 3 water samples. (15:00) RDMO Borderline Well service. Shut well in.

11/12/13

MIRU Renegade Wireline. RIH with bridge plug set @ 1000'. Perforate 840 ' – 870' @ 4 SPF. RD Renegade Wireline.

MIRU Borderline Well Service. Swabbed hole dry. MDRO Borderline.

RECEIVED OCD

2013 620 17 P 3:21



December 12, 2013

Mr. Ed Martin District IV Supervisor New Mexico Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505

Re: Form C-103

Dear Mr. Martin:

Please find enclosed for your approval Form C-103 for the following well;

Libby Minerals LLC 2031 8-2-M.

Please send the approved 103's to my attention at the following address;

7714 Georgetown Drive

Amarillo, TX 79119

Please let me know if you have any questions.

Sincerely,

Vance Vanderburg vance@reliantholdingsltd.com 432-559-7085