## REC'D 3/31/20-NMOCD

Office	State of New Mexico			Form C-103 Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240	gy, Minerals and Natural Resources		WELL API NO		
511 5. 1 list 5t., Artesia, NW 50210	OIL CONSERVATION DIVISION		30-015-42309 5. Indicate Typ	e of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE	■ FEE □	
1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & O	Jas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name	or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Forehand 27 State		
1. Type of Well: Oil Well Gas Well Other			8. Well Number 4		
2. Name of Operator Caza Operating LLC			9. OGRID Nun	nber 249099	
3. Address of Operator			10. Pool name	or Wildcat	
200 N. Lorraine St. #1550, Midland, TX 79701			Cass Draw; [	Delaware	
4. Well Location  Unit Letter_H _:_1980feet from the North line and 660feet from the East_line					
Section 27 Township 23S Range 27E NMPM County Eddy					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3147'GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO	• •	SUBS	SEQUENT R	EPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
EMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☑ ULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐				P AND A 🗵	
_			_		
OTHER:					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.					
other production equipment. NO WELL INFORMATION ON DHM  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)  X All other environmental concerns have been addressed as per OCD rules.					
■ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distribution infrastructure.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE	TITLE En	gineer		DATE_03/31/2020	
TYPE OR PRINT NAME Steve Morris	E-MAIL:	steve.morris@morco	rengineering.com	PHONE: 985-415-9729	
For State Use Only	-				
APPROVED BY:	DENIED			DATE gc 4/16/2020	

