Office	District	State of New Mexico			Form C-103
District I - (575) 393-6161	Energy,	Minerals and Natural R	esources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NI	√1 88240			WELL API NO. 30-015-36482	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 8	OIL CO	ONSERVATION DIV	/ISION		
District III - (505) 334-6178	12:	20 South St. Francis I	Dr.	5. Indicate Type of Le STATE X	FEE
1000 Rio Brazos Rd., Aztec, N <u>District IV</u> – (505) 476-3460	M 87410	Santa Fe, NM 87505	ŀ	6. State Oil & Gas Le	
1220 S. St. Francis Dr., Santa I	Fe, NM	,		o. State Off & Gas Le	ase IVO.
87505					
1	DRY NOTICES AND REI		CK TO A	7. Lease Name or Uni	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				KOOL AID ST	ATE
PROPOSALS.)			8. Well Number 5		
1. Type of Well: Oil W	ell 🛛 Gas Well 🗌	Other		<u> </u>	
Name of Operator SPUR ENERGY PARTNERS LLC				9. OGRID Number 328947	
3. Address of Operator			10. Pool name or Wildcat		
920 MEMORIAL CITY WAY, SUITE 1000, HOUSTON, TX 77024			EMPIRE; GLORIETA-YESO		
4. Well Location					
Unit Letter A	: 990 feet	from the NORTH	line and 99	90 feet from the	e EAST line
Section		wnship 17S Range	28E		ounty
		(Show whether DR, RKE			
		3716' GR	,,,	14 0 15	
12.	Check Appropriate E	Box to Indicate Nature	e of Notice, I	Report or Other Dat	ta
	• • •		-	•	
	E OF INTENTION 1			SEQUENT REPO	
PERFORM REMEDIAL \		= 1	MEDIAL WORK		TERING CASING
TEMPORARILY ABAND	=	= 1		=	ND A
PULL OR ALTER CASIN		COMPL CA	SING/CEMENT	rJoB ∐	
DOWNHOLE COMMING	_				
CLOSED-LOOP SYSTE OTHER:	м 🗆		HER:		
	d or completed operation			l give pertinent dates in	oluding actimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
of starting any pr					
of starting any pr	oposed work). SEE RUL				
of starting any proposed comple Spur Energy Partners	roposed work). SEE RUL stion or recompletion. LLC respectfully requests	E 19.15.7.14 NMAC. Fo	r Multiple Con	npletions: Attach wellb	oore diagram of
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CURRENT WBD SPUD DATE: 3/1/2010 Kool Aid State #5 ELEV: 3,716' GR Eddy County, NM API# 30-015-36482 8 5/8" 32# J-55 Csg @ 302' CMT W/ 550 SX C LEAD, 350 SX C TAIL CIRC 490 5X 1/14/19: CsG LOADED. Csg TESTED GOOD TO 4,500 PSI FOR 30 MIN 1/11/19: CIBP @ 3,815' KB W/ 10 sx C CMT EST TOC @ 3,775' PADDOCK PERFS (3.860'-4.090') 12/15/10: PERF'D 3,860'-4,090', 1 SPF, 26 HOLES ACIDIZED W/ 3,000 GALS 15% ACID. FRAC W/101,529 GALS GEL, 116,559# 16/30 BRADY SAND, 13,415# 16/ 30 SLC. **UPPER BLBR PERFS (4,310'-4.510')** 3/27/10: PERF'D 4,310'-4,510', 1 SPF, 26 HOLES ACIDIZE W/ 2500 GALS ACID FRAC W/111,836 GALS GEL, 112,141# 16/30 WHITE SAND, 31,548# 16/30 SUPER LC. 10/19/10: ISOLATED PERFS W/ RBP & PKR, ACIDIZE W/ 2500 GALS MIDDLE BLBR PERFS (4,580'-4,780') 3/27/10: PERF'D 4,580'-4,780', 1 SPF, 26 HOLES ACIDIZE W/ 3500 GALS ACID. FRAC W/117,351 GALS GEL, 148,225# 16/30 WHITE SAND 30,210# 16/30 SUPER LC LOWER BLBR PERFS (4,850'-5.050') 3/24/10: PERF'D 4,850'-5,050', 1 SPF, 26 HOLES ACIDIZE W/ 3500 GALS ACID. FRAC W/119,205 GALS GEL, 149,168# 16/30 WHITE SAND, 30,662# 16/30 SUPER LC. 10/19/10: ISOLATED PERFS W/ RBP & PKR, ACIDIZE W/ 5 1/2" 17# J-55 LT&C csg @ 5.405" 2500 GALS

TD @ 5,410'

PBTD @ 5,362'

CMT W/ 950 SX C LEAD, 400 SX C TAIL

CIRC 206 SX

PROPOSED WBD SPUD DATE: 3/1/2010 Kool Aid State #5 ELEV: 3,716' GR Eddy County, NM API# 30-015-36482 8 5/8" 32# J-55 Csg @ 302" CMT W/ 550 SX C LEAD, 350 SX C TAIL CIRC 490 SX PROPOSED TEST CSG TO 500 PS FOR 30 MIN 1/14/19: Csg LOADED. Csg TESTED GOOD TO 4,500 PSI FOR 30 MIN 1/11/19: CIBP @ 3,815' KB W/ 10 SX C CMT EST TOC @ 3,775' PADDOCK PERFS (3.860'-4,090') 12/15/10: PERF'D 3,860'-4,090', 1 SPF, 26 HOLES ACIDIZED W 3,000 GALS 15% ACID. FRAC W/101,529 GALS GEL, 116,559# 16/30 BRADY SAND, 13,415# 16/ 30 SLC. UPPER BLBR PERFS (4.310'-4.510') 3/27/10: PERF'D 4,310'-4,510', 1 SPF, 26 HOLES ACIDIZE W/ 2500 GALS ACID FRAC W/111,836 GALS GEL, 112,141# 16/30 WHITE SAND, 31,548# 16/30 SUPER LC. 10/19/10 ISOLATED PERFS W/ RBP & PKR, ACIDIZE W/ 2500 GALS MIDDLE BLBR PERFS (4.580'-4.780') 3/27/10: PERF'D 4,580'-4,780', 1 SPF, 26 HOLES ACIDIZE W/ 3500 GALS ACID. FRAC W/117,351 GALS GEL, 148,225# 16/30 WHITE SAND, 30,210# 16/30 SUPER LC LOWER BLBR PERFS (4.850'-5.050') 3/24/10: PERF'D 4,850'-5,050', 1 SPF, 26 HOLES ACIDIZE W/ 3500 GALS ACID. FRAC W/119,205 GALS GEL, 149,168# 16/30 WHITE SAND, 30,662# 16/30 SUPER LC. 10/19/10: ISOLATED PERFS W/ RBP & PKR, ACIDIZE W/

TD @ 5,410'

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5 1/2" 17# J-55 LT&C csg @ 5.405"

CMT W/ 950 SX C LEAD, 400 SX C TAIL

CiRC 206 SX