

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-015-36482</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>SPUR ENERGY PARTNERS LLC</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>920 MEMORIAL CITY WAY, SUITE 1000, HOUSTON, TX 77024</b>		7. Lease Name or Unit Agreement Name <b>KOOL AID STATE</b>
4. Well Location Unit Letter <b>A</b> : <b>990</b> feet from the <b>NORTH</b> line and <b>990</b> feet from the <b>EAST</b> line Section <b>24</b> Township <b>17S</b> Range <b>28E</b> NMPM <b>EDDY</b> County		8. Well Number <b>5</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3716' GR</b>		9. OGRID Number <b>328947</b>
		10. Pool name or Wildcat <b>EMPIRE; GLORIETA-YESO</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spur Energy Partners LLC respectfully requests to temporarily abandon this well. We are currently evaluating a potential re-completion if we can prove our economics.

1. MIRU kill truck  
2. Notify NMOCD of casing integrity test 24-hours in advance  
3. Load 5-1/2" production csg w/ fresh water treated with 5gals biocide per 130bbl fresh water  
4. Pressure test csg to 500# for 30 minutes.  
5. RDMO kill truck.

TD - 5410' Perfs - 3860'-5050' Current CIBP set @ 3815'  
Please find current and proposed WBD attached for your use.

Spud Date:

03/01/2010

Rig Release Date:

03/07/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 03/27/2020

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPUREPLLC.COM PHONE: 281-642-5503

For State Use Only

**DENIED**

APPROVED BY: \_\_\_\_\_ DATE gc 4/20/2020

Conditions of Approval (if any):

**RECEIVED**

**MAR 30 2020**

**EMNRD-OCDAARTESIA**

## Kool Aid State #5

Eddy County, NM  
API# 30-015-36482

SPUD DATE: 3/1/2010  
ELEV: 3,716' GR

**8 5/8" 32# J-55 CSG @ 302'**  
CMT W/ 550 SX C LEAD, 350 SX C TAIL  
CIRC 490 SX

CURRENT WBD

**1/14/19:**  
CSG  
LOADED.  
CSG  
TESTED  
GOOD TO  
4,500 PSI  
FOR 30 MIN

**1/11/19: CIBP @ 3,815'**  
KB W/ 10 SX C CMT  
EST TOC @ 3,775'

**Paddock PERFS (3,860'-4,090')**

**12/15/10:** PERF'D 3,860'-4,090', 1 SPF, 26 HOLES  
ACIDIZED W/ 3,000 GALS 15% ACID. FRAC W/101,529  
GALS GEL, 116,559# 16/30 BRADY SAND, 13,415# 16/  
30 SLC.

**UPPER BLBR PERFS (4,310'-4,510')**

**3/27/10:** PERF'D 4,310'-4,510', 1 SPF, 26 HOLES  
ACIDIZE W/ 2500 GALS ACID  
FRAC W/111,836 GALS GEL, 112,141# 16/30 WHITE SAND,  
31,548# 16/30 SUPER LC.

**10/19/10:** ISOLATED PERFS W/ RBP & PKR, ACIDIZE W/  
2500 GALS

**MIDDLE BLBR PERFS (4,580'-4,780')**

**3/27/10:** PERF'D 4,580'-4,780', 1 SPF, 26 HOLES  
ACIDIZE W/ 3500 GALS ACID.  
FRAC W/117,351 GALS GEL, 148,225# 16/30 WHITE SAND,  
30,210# 16/30 SUPER LC

**LOWER BLBR PERFS (4,850'-5,050')**

**3/24/10:** PERF'D 4,850'-5,050', 1 SPF, 26 HOLES  
ACIDIZE W/ 3500 GALS ACID.  
FRAC W/119,205 GALS GEL, 149,168# 16/30 WHITE SAND,  
30,662# 16/30 SUPER LC.

**10/19/10:** ISOLATED PERFS W/ RBP & PKR, ACIDIZE W/  
2500 GALS

**5 1/2" 17# J-55 LT&C CSG @ 5,405'**  
CMT W/ 950 SX C LEAD, 400 SX C TAIL  
CIRC 206 SX

TD @ 5,410'  
P&TD @ 5,362'

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### PROPOSED WBD

PROPOSED  
TEST CSG  
TO 500 PSI  
FOR 30 MIN

1/14/19:  
CSG  
LOADED  
CSG  
TESTED  
GOOD TO  
4,500 PSI  
FOR 30 MIN

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