Office	State of New Me	XICO	MENDED**** Form C-10.	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 201	3
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-44391	
<u>District III</u> – (505) 334-6178	1220 South St. Fran	icis Dr.	5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NMEIVINI	RD-OCD ARTESIA		o. State on & Gas Lease 110.	
87505 REC	J. 4/21/2020			
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLIC			REMUDA SOUTH 25 STATE 36????	
PROPOSALS.)	S W. H. 57 6.1		8. Well Number 166H	
	Gas Well 🛛 Other			
2. Name of Operator			9. OGRID Number	
XTO ENERGY, INC. 3. Address of Operator			005380 10. Pool name or Wildcat	
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707		Purple Sage; Wolfcamp		
4. Well Location	5, MBEH (2 111 /) / 0 /		Turple suge, woneamp	
	2200 C 4 C 4 NOR	TTI 1' 1	1005 C (C (I FACT I	
Unit LetterG:_			1995feet from theEASTline	
Section 25	*	Range 29E		
	11. Elevation (Show whether DR, 3061')	
	3001	GL		
12 Cl 1- A		-4	D O41 D - 4 -	
12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR]	
TEMPORARILY ABANDON	CHANGE PLANS		ILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🛛	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	_			
OTHER:		OTHER:		L
13. Describe proposed or complete	eted operations. (Clearly state all r	pertinent details, an	d give pertinent dates, including estimated da	ate
				110
of starting any proposed wor	k). SEE RULE 19.15.7.14 NMAC		mpletions: Attach wellbore diagram of	110
of starting any proposed wor proposed completion or reco	k). SEE RULE 19.15.7.14 NMAC mpletion	C. For Multiple Co.		
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