

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
EMNRD-OCD ARTESIA  
REC'D: 4/27/2020

WELL API NO. 30-015-44391
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name REMUDA SOUTH 25 STATE 36????
8. Well Number 166H
9. OGRID Number 005380
10. Pool name or Wildcat Purple Sage; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
XTO ENERGY, INC.

3. Address of Operator  
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

4. Well Location

Unit Letter G : 2280 feet from the NORTH line and 1995 feet from the EAST line  
Section 25 Township 23S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3061' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

XTO Energy Inc. respectfully submits the drilling operation of the referenced well.

6/13/19 Spud well. Drill 24" hole.

24" hole drilled to 337' and casing was run to 377'???

6/14/19 TD 24" hole at 337'. Run 18-5/8", 87.5#, J-55 BTC csg to 377'. Cmt with 720 sxs Class C. Circ cmt to surface. WOC.

6/15/19 Test 18-5/8" csg to 1500 psi, 30 mins (good test)

6/16/19 to 6/23/19 Drill 17-1/2" hole to 3108'.

6/24/19 Run 13-3/8 68# HCL-80 BTC csg to 3108'. Cmt with 2965 Class C lead cmt and 595 Class C tail cmt. Circ cmt to surface. WOC.

6/26/19 Test 13-3/8" csg to 1500 psi, 30 mins (good test)

6/27/19 – 7/7/19 Drill 12-1/4" hhole. TD 12-1/4" hole to 10,463'

7/8/19 – 7/9/19 Run 9-5/8" 40# HCL-80 & HCP -110 csg to 10,463. DV tool set @ 3211'. Stage 1: Cement with 1125 sxs Class C lead, and 555 sxs Class C tail cmt. no returns. Stage 2 cmt w/ 465 sxs Class C lead, 150 sxs Class C tail cmt. Circ cmt to surface. WOC.

7/10/19 Test 9-5/8" csg to 1500 psi, 30 mins (good test)

7/11/19 – 7/20/19 Drill 8-3/4" to 12,586'

7/21/19 - 8/12/19 Drill 8-1/2" hole to TD at 19,154' on 8/12/19.

8/14/19 Run 5-1/2" 23# CYP-110 BPN csg to 19154'

8/15/19 Cement w/ 1415 sxs scavenger lead cmt, 2340 sxs Class H tail cmt.

8/16/19 Rig Release.

**\*\* NMAC Rules: 19.15.7.11 & 19.15.7.14 C&D;  
Within 10 days following the commencement of  
drilling operations, the operator shall file a report  
of casing and cement test within 10 days following  
the setting of each string of casing or liner.**

Spud Date: 06/13/19

Rig Release Date: 08/16/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cheryl Rowell TITLE Regulatory Coordinator DATE 4/27/20

Type or print name Cheryl Rowell E-mail address: cheryl\_rowell@xtoenergy.com PHONE: 432-518-5734

**For State Use Only**

APPROVED BY:

**DENIED**

DATE gc 4/27/2020

Conditions of Approval (if any):