	**** A	MENDED TO INCLUD	F BID****	
03/03/31Submit 1 Copy To Appropriate District Office	State of New Mexico	EMNRD-OCD ARTESIA		
District I – (575) 393-6161	Energy, Minerals and Natural Res	sources REC'D: 4/23/2020 WELL API NO.	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVI	20 015 46222		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis D	5. Indicate Type of I		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE STATE 6. State Oil & Gas L	FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Suita 1 6, 14141 6 7 3 6 3	6. State Off & Gas L E052290011	ease No.	
87505 SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Ui	nit Agreement Name	
DIFFERENT RESERVOIR. USE "APPL	DSALS TO DRILL OR TO DEEPEN OR PLUG BAC ICATION FOR PERMIT" (FORM C-101) FOR SUCH	K TO A LOS MEDANOS 36-		
PROPOSALS.) 1. Type of Well: Oil Well		8. Well Number 707	8. Well Number 707H	
2. Name of Operator XTO ENERGY INC.	perator Name and OGRID not Co	9. OGRID Number 005380		
3. Address of Operator		10. Pool name or Wi	ldcat	
6401 HOLIDAY HILL RD, BLD	G 5, MIDLAND TX 79707	WC-015 G-06 S2330	36D; BONE SPRING	
4. Well Location Unit Letter O: 378 feet from the SOUTH line and 1931 feet from the EAST line				
Unit LetterO Section 36	:378feet from theSOUTH lin Township 23S Range	30E NMPM	County EDDY	
Section 30	11. Elevation (Show whether DR, RKB),		County EDD 1	
	3401 GL	,		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	NTENTION TO:	SUBSEQUENT REPO		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON			TERING CASING ☐ AND A ☐	
PULL OR ALTER CASING		NG/CEMENT JOB		
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:	I □ OTHE	ER: Completion Operations	\bowtie	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
AMENDED:				
XTO respectfully submits this sundry notice of completion operations and first oil on the referenced well.				
12/17/20 PBTD = 15028				
3/3/20 Run RCB/GR/CCL				
3/12/20 MIRU, Test 5.5 in. csg to 7,600 psi for 30 mins, good. Open sleeve.				
3/20/20 - 3/26/20 Conduct perf and frac operations. 10,412'-14,890'. Total 23 stages, 524 shots. Frac with 223,162 bbls fluid and				
11,068,987 lbs proppant.				
4/4/20 Set packer 9,527'				
4/11/20 Run 2-7/8" tbg to 9,538'. Burst disc.				
4/11/20 Run 2-7/8" tbg to 9,538'. 1	Burst disc.			
4/11/20 Run 2-7/8" tbg to 9,538'. I Waiting on flowback.	Burst disc.			
Waiting on flowback.		12/17/10		
		12/17/19		
Waiting on flowback.		12/17/19		
Waiting on flowback. Spud Date: 11/21/19				
Waiting on flowback. Spud Date: 11/21/19	Rig Release Date:		04/15/20	
Waiting on flowback. Spud Date: 11/21/19 I hereby certify that the information SIGNATURE Charge	Rig Release Date: n above is true and complete to the best of many complete. TITLE Regulate	y knowledge and belief. ry Coordinator DATE		
Waiting on flowback. Spud Date: 11/21/19 I hereby certify that the information	Rig Release Date: n above is true and complete to the best of many complete. TITLE Regulate	y knowledge and belief.		
Waiting on flowback. Spud Date: 11/21/19 I hereby certify that the information SIGNATURE Charge Type or print name Cheryl Row For State Use Only	Rig Release Date: n above is true and complete to the best of many complete. TITLE Regulate	y knowledge and belief. ry Coordinator DATE	ONE: <u>432-218-3754</u>	