	*****AMENDED TO INCLUDE PBTD*****
District Office	ew Mexico EMNRD-OCD ARTESIA Form C-103
<u>District I</u> – (575) 393-6161 Energy, Minerals an	nd Natural Resources REC'D: 4/23/2020 Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St. Artesia, NM 88210 OIL CONSERVA	20 015 46224
District III – (505) 334-6178 1220 South S	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, I	
1220 S. St. Francis Dr., Santa Fe, NM	E052290011
87505 SUNDRY NOTICES AND REPORTS ON V	WELLS 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C	N OR PLUG BACK TO A LOS MEDANOS 36-23-30
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 708H
2. Name of Operator	9. OGRID Number
XTO ENERGY INC. 3. Address of Operator	005380 10. Pool name or Wildcat
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707	WC-015 G-06 S233036D; BONE SPRING
4. Well Location Unit Letter On the 248 fact from the SOUTH line and 1021 fact from the EAST line	
Unit Letter O : 348 feet from the Section 36 Township 2	SOUTHline and1931feet from theEASTline 23S Range 30E NMPM County EDDY
1	ther DR, RKB, RT, GR, etc.)
	3401 GL
12. Check Appropriate Box to India	cate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON □	SUBSEQUENT REPORT OF: REMEDIAL WORK
	COMMENCE DRILLING OPNS P AND A
PULL OR ALTER CASING MULTIPLE COMPL	☐ CASING/CEMENT JOB ☐
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM OTHER:	OTHER: Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion	
AMENDED:	
XTO respectfully submits this sundry notice of completion operations and first oil on the referenced well.	
1/16/20 PBTD = 14938	
3/4/20 Run RCB/GR/CCL	
3/12/20 MIRU, Test 5.5 in. csg to 7,600 psi for 30 mins, good. Open sleeve.	
3/20/20 - 3/31/20 Conduct perf and frac operations. 10,452'-14,800'. Total 23 stages, 523 shots. Frac with 224,430 bbls fluid and	
11,137,387 lbs proppant.	
4/4/20 Set packer 9,355' OPERATOR NAME AND OGRID ARE NOT CORRECT	
4/14/20 Run 2-7/8" tbg to 9,359'. Burst disc.	ON NAME AND OGNID ARE NOT CORRECT
Waiting on flowback.	
waiting on nowback.	
Spud Date: 12/18/19 Rig Relo	ease Date: 1/16/20
I haraby cartify that the information above is true and complete t	to the best of my knowledge and belief
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Chery Kowell TITLE Regulatory Coordinator DATE 4/23/20	
Type or print name Cheryl Rowell E-mail address: cheryl_rowell@xtoenergy.com_ PHONE: 432-218-3754_	
For State Use Only	
APPROVED BY: DENIED TITLE	
Conditions of Approval (if an y).	