

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Res'd 05/07/2020 - NMOCD

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-36482
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name KOOL AID STATE
8. Well Number 5
9. OGRID Number 328947
10. Pool name or Wildcat EMPIRE; GLORIETA-YESO
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3716' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator SPUR ENERGY PARTNERS LLC	
3. Address of Operator 920 MEMORIAL CITY WAY, SUITE 1000, HOUSTON, TX 77024	
4. Well Location Unit Letter <u>A</u> : <u>990</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>EAST</u> line Section <u>24</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3716' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spur Energy Partners LLC respectfully requests to temporarily abandon this well. We are currently evaluating a potential re-completion if we can prove our economics.

TA status may be granted after a successful MIT test is performed.
Contact the OCD to schedule the test so it may be witnessed.

1. MIRU kill truck
2. Notify NMOCD of casing integrity test 24-hours in advance
3. Load 5-1/2" production csg w/ fresh water treated with 5gals biocide per 130bbl fresh water
4. Pressure test csg to 500# for 30 minutes.
5. RDMO kill truck.

TD - 5410' PBTD - 3815' Perfs - 3860'-4090' Current CIBP set @ 3815'
Please find current and proposed WBD attached for your use.

Spud Date:

03/01/2010

Rig Release Date:

03/07/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 05/07/2020

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPUREPLLC.COM PHONE: 281-642-5503

For State Use Only

APPROVED BY: Gilbert Cordero TITLE Staff Mgr DATE 5/15/2020
Conditions of Approval (if any):

Kool Aid State #5

Eddy County, NM
API# 30-015-36482

SPUD DATE: 3/1/2010
ELEV: 3,716' GR

CURRENT WBD

8 5/8" 32# J-55 Csg @ 302'

CMT W/ 550 SX C LEAD, 350 SX C TAIL
CIRC 490 SX

1/14/19:
CSG
LOADED.
CSG
TESTED
GOOD TO
4,500 PSI
FOR 30 MIN

1/11/19: CIBP @ 3,815'
KB W/ 10 SX C CMT
EST TOC @ 3,775'

Paddock PERFS (3.860'-4.090')

12/15/10: PERF'D 3,860'-4,090', 1 SPF, 26 HOLES
ACIDIZE W/ 3,000 GALS 15% ACID. FRAC W/101,529
GALS GEL, 116,559# 16/30 BRADY SAND, 13,415# 16/
30 SLC.

UPPER BLBR PERFS (4.310'-4.510')

3/27/10: PERF'D 4,310'-4,510', 1 SPF, 26 HOLES
ACIDIZE W/ 2500 GALS ACID
FRAC W/111,836 GALS GEL, 112,141# 16/30 WHITE SAND,
31,548# 16/30 SUPER LC.

10/19/10: ISOLATED PERFS W/ RBP & PKR, ACIDIZE W/
2500 GALS

MIDDLE BLBR PERFS (4.580'-4.780')

3/27/10: PERF'D 4,580'-4,780', 1 SPF, 26 HOLES
ACIDIZE W/ 3500 GALS ACID.
FRAC W/117,351 GALS GEL, 148,225# 16/30 WHITE SAND,
30,210# 16/30 SUPER LC

LOWER BLBR PERFS (4.850'-5.050')

3/24/10: PERF'D 4,850'-5,050', 1 SPF, 26 HOLES
ACIDIZE W/ 3500 GALS ACID.
FRAC W/119,205 GALS GEL, 149,168# 16/30 WHITE SAND,
30,662# 16/30 SUPER LC.

10/19/10: ISOLATED PERFS W/ RBP & PKR, ACIDIZE W/
2500 GALS

5 1/2" 17# J-55 LT&C csg @ 5.405'

CMT W/ 950 SX C LEAD, 400 SX C TAIL
CIRC 206 SX

TD @ 5,410'
PBTD @ 5,362'

Kool Aid State #5

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API# 30-015-36482

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PROPOSED WBD

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TO 500 PSI
FOR 30 MIN

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