Rec'd 05/122020 - NMOCD

Submit One Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised November 3, 2011				
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-005-61487				
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE STATE FEE				
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	6. State Oil & Gas Lease No.					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name MARGARET RQ STATE				
PROPOSALS.) 1. Type of Well: Oil Well OG	8. Well Number 002						
2. Name of Operator GRIZZLY OPERATING, LLC	9. OGRID Number 258350						
3. Address of Operator 5847 SAN FELIPE ST SUITE 3000 HOUSTON, TX 77057			10. Pool name or Wildcat PECOS SLOPE; ABO				
4. Well Location Unit Letter_G_: <u>1980</u> feet from the N_ line and <u>1980</u> feet from the <u>E_</u> line							
Section 36 Township 04S Range 24E NMPM County CHAVEZ 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11.							
	3938 GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB							
OTHER: OTHER: D K Location is ready for OCD inspection after P&A							
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 							
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>							
TERMANENTET STAMLED ON THE MARKER 5 SURFACE.							
The location has been leveled as ne other production equipment.	arly as possible to original ground	contour and has be	en cleared of all junk, trash, flow lines and				
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed 							
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have							
 to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 							
retrieved flow lines and pipelines.							
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.							
When all work has been completed, return this form to the appropriate District office to schedule an inspection.							
SIGNATURE							
TYPE OR PRINT NAMECARIE STOKERE-MAIL:carie@stokeroilfield.com PHONE: _432.664.7659 For State Use Only							

APPROVED BY:	Jilbert Cordero	TITLE	Staff MGR	DATE 5/20/2020
Conditions of Approval (if			\mathcal{O} (