Rec'd 05/11/2020 - NMOCD

Submit One Copy To Appropriate District Office District I Energy, Minerals and Natura	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
 <u>A District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION D 1220 South St. Franci 	is Dr. 5. Indicate Type of Lease STATE STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTION	8. Well Number 001
2. Name of Operator GRIZZLY OPERATING, LLC	9. OGRID Number 258350
3. Address of Operator 5847 SAN FELIPE ST SUITE 3000 HOUSTON, TX 77057	10. Pool name or Wildcat PECOS SLOPE; ABO, WEST
4. Well Location	
Unit Letter_D: <u>660</u> feet from the N_ line and <u>660</u> feet from the <u>W</u> line	
Section 28 Township 07S Range 23E NMPM County CHAVEZ 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11.	
3885 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER:	
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
 other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE	
TYPE OR PRINT NAMECARIE STOKERE-MAIL:carie@stokeroilfield.comPHONE: _432.664.7659 For State Use Only	
APPROVED BY: DENIED	DATE 5/20/2020

DENIED