Submit One Copy To Appropriate District  State of New Mexico	Form C-103
Office District I  Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-005-61978  5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV  Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	BAJILLO DRAW WQ STATE
PROPOSALS.)  1. Type of Well: ☐Oil Well ☐ Gas Well ☐ Other INJECTION	8. Well Number 002
2. Name of Operator	9. OGRID Number
GRIZZLY OPERATING, LLC	258350
3. Address of Operator	10. Pool name or Wildcat
5847 SAN FELIPE ST SUITE 3000 HOUSTON, TX 77057	PECOS SLOPE; ABO, WEST
4. Well Location  Unit Letter L. 2210 feet from the S. line and 1650 feet from the E. line	
Unit Letter_J : 2310 _ feet from the S_ line and 1650 _ feet from the E_line  Section 28 Township 07S Range 23E NMPM County CHAVEZ	
Section <u>28</u> Township <u>07S</u> Range <u>23E</u> NMPM County <u>CHAVEZ</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3902 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	T JOB
OTHER:   Location is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
$C_{\Lambda}$	
SIGNATURE	
TYPE OR PRINT NAMECARIE STOKERE-MAIL:carie@stokeroilfield.c	om PHONE: _432.664.7659
For State Use Only	
APPROVED BY:	DATE 5/20/2020
APPROVED BY:  Conditions of Approval (if any):	DAIL SIZSIZOZO