Submit One Copy To Appropriate District Office	State of New Mexico				Form C-103 Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natural Resources			WELL API NO 30-015-22650	Э.
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Ty	pe of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505			STATE 6. State Oil &	Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name TELEDYNE 18 8. Well Number	
PROPOSALS.)  1. Type of Well:  Oil Well  Gas Well  Other				8. Well Numb	er
2. Name of Operator CHEVRON USA INC.				9. OGRID Nu 4323	mber
3. Address of Operator				10. Pool name	
6301 Deauville Blvd., Midland, TX 79705  4. Well Location:				LAGUNA SALA	ADO, ATOKA, MORROW
Unit Letter_J:_1800feet from theSOUTH line and2180feet from theEAST line					
Section18 Township 23-S Range 29-E NMPM County EDDY_					
	11. Elevation (Show to 2954' GL	whether DR,	RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASI TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB					ALTERING CASING $\ \square$
OTHER:					spection after P&A
<ul> <li>✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>✓ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)					
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>					
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE <u>Katherine Papageorge</u> TITLE Decommissioning Project Manager DATE 5.8.20					
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-854-5291 For State Use Only					
APPROVED BY: Gilbert	Cordero	_TITLE	Staff	MGR	DATE5/20/2020