Rec'd 05/08/2020 - NMOCD

Submit One Copy To Appropriate District	State of New M	exico	Form C-10)3
Office District I	Energy, Minerals and Nat	ural Resources	Revised November 3, 20	11
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-015-30073	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Aztec, NM 87410 Santa Fe, NM 87505		STATE FEE	
District IV Santa Fe, NM Santa Fe, NM		6. State Oil & Gas Lease No.		
87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		TODD 2 STATE		
PROPOSALS.)		8. Well Number		
1. Type of Well: Oil Well Gas Well Other			7	
2. Name of Operator			9. OGRID Number	
CHEVRON USA INC.			4323	
3. Address of Operator			10. Pool name or Wildcat	
6301 Deauville Blvd., Midland, TX 79705			INGLE WELLS, DELAWARE	
4. Well Location:				
Unit LetterM_:660	_feet from the <u>SOUTH</u> lit	ne and <u>660</u> fe	et from the <u>WEST</u> line	
Section <u>2</u> Township <u>24-S</u> Range <u>31-E</u> NMPM <u>County EDDY</u>				
	11. Elevation (Show whether DI	-)	
	3489 GL'			
12. Check Appropriate Box to	Indicate Nature of Notice, I	Report or Other D	Data	
			SEQUENT REPORT OF:	_
	PLUG AND ABANDON	REMEDIAL WOR		Γ.
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	— — —	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	Т ЈОВ 🗌	
OTHER:			eady for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 				
\boxtimes A steel marker at least 4" in dian	neter and at least 4' above ground	l level has been set ir	n concrete. It shows the	
ΟΦΕΡΑΤΟΡ ΝΑΜΕ Ι ΕΛ	SE NAME WELL NUMBED	ADI NIIMBED OI	ΊΑ ΦΤΕΦ/ΩΊΙΑ ΦΤΕΦ Ι ΩΩΑΤΙΩΝ ΩΦ	
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u>				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
\boxtimes The location has been leveled as	nearly as possible to original gro	und contour and has	been cleared of all junk, trash, flow lines an	d
other production equipment.			•	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.				
location, except for utility's distributi	on infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE K-H.		D		
SIGNATURE <u>ATMENINE PO</u>	ipageorge	_Decommissioning	Project ManagerDATE5.8.20	

TYPE OR PRINT NAME __Katherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com__ PHONE: ___832-854-5291__ For State Use Only

_____DATE____5/20/2020

Gilbert Cordero TITLE Staff MGR