

Submit One Copy To Appropriate District Office  
District I  
 1625 N. French Dr., Hobbs, NM 88240  
District II  
 811 S. First St., Artesia, NM 88210  
District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised November 3, 2011

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| WELL API NO.<br>30-015-21780   |  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  |  |
| 6. State Oil & Gas Lease No.   |  |
| 7. Lease Name or Unit Agreement Name<br>Ryburn FZ  |  |
| 8. Well Number<br>1  |  |
| 9. OGRID Number<br>7377  |  |
| 10. Pool name or Wildcat<br>Atoka; San Andres  |  |
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)<br>1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |  |
| 2. Name of Operator<br>EOG Resources, Inc.   |  |
| 3. Address of Operator<br>104 South Fourth Street, Artesia, NM 88210   |  |
| 4. Well Location<br>Unit Letter <u>M</u> : <u>890</u> feet from the <u>South</u> line and <u>430</u> feet from the <u>West</u> line<br>Section <u>22</u> Township <u>18S</u> Range <u>26E</u> NMPM <u>Eddy</u> County  |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3353' GR   |  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|  |  |   |  |
|--|--|---|--|
| NOTICE OF INTENTION TO:<br>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/><br>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>   |  | SUBSEQUENT REPORT OF:<br>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/><br>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/><br>CASING/CEMENT JOB <input type="checkbox"/> |  |
| OTHER: <input type="checkbox"/>  |  | <input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A  |  |
| <input checked="" type="checkbox"/> All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.<br><input checked="" type="checkbox"/> Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.<br><input checked="" type="checkbox"/> A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the |  |   |  |

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. **Trash removed.**
- ☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- ☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. **Buried power lines removed.**
- ☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) **Old concrete removed.**
- ☒ All other environmental concerns have been addressed as per OCD rules.
- ☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. **No, active pipeline(s) within EOG Y Resources gas system.**
- ☐ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. **CVE has been notified. Attached document.**
- When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Robert Asher TITLE: Environmental Supervisor DATE 5/14/2020

TYPE OR PRINT NAME: Robert Asher E-MAIL: Robert.Asher@eogresources.com PHONE: 575-748-4217  
 For State Use Only

APPROVED BY: Gilbert Cordero TITLE: Staff Mgr DATE 5/26/2020  
 Conditions of Approval (if any):

**From:** Dwayne Pounds <DPounds@cvecoop.org>  
**Sent:** Tuesday, April 23, 2019 3:07 PM  
**To:** Bob Asher <Bob\_Asher@eogresources.com>  
**Cc:** Matthew Rivera <MRivera@cvecoop.org>  
**Subject:** RE: Power Poles (Ryburn FZ #1 & #3)

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Bob,

For the Ryburn FZ #1, all the poles and overhead conductor belong to Central Valley Electric Coop., Inc. CVEC is staking the requests for powerline removals in the order they are received and after they are staked CVEC will remove the powerline as soon as we have crews available to do so.

For the Ryburn FZ #3, all the secondary poles, down guys, anchors and overhead conductor between the poles belong to EOG Resources, Inc., the overhead service wire from the transformer pole to the existing meter pole belongs to CVEC. CVEC will remove the service wire from the transformer pole to the existing meter pole this week so that your crews can remove your secondary powerline. Please let us know if you have any questions or concerns.

Thank you,  
Dwayne



**Dwayne Pounds**

Central Valley Electric Cooperative, Inc.

Staking Engineer

1403 N. 13th St.

PO Box 230

Artesia, NM 88211-0230

Email: [dpounds@cvecoop.org](mailto:dpounds@cvecoop.org)

Work: (575) 746-3571

Cell: (575) 748-7483

Fax: (575) 746-4219

**From:** Bob Asher [[mailto:Bob\\_Asher@eogresources.com](mailto:Bob_Asher@eogresources.com)]

**Sent:** Thursday, April 18, 2019 1:22 PM

**To:** Dwayne Pounds

**Subject:** FW: Power Poles (Ryburn FZ #1 & #3)

Dwayne,

The below locations are P&A'd and have power poles needing to be removed. EOG mapping shows service to be CVE. If you could respond back stating these poles/wire are scheduled for removal then I can notify the NMOCD, please.

Ryburn FZ #1

Section 22, T18S-R26E

32.728651; 104.377050

GO SOUTH OF ARTESIA ON HIGHWAY 285 FOR 8 MILES TO COUNTY ROAD 41 (DAYTON ROAD)

AND TURN EAST FOR 1 MILE, CONTINUE ON DAYTON ROAD, PAST LAKE ROAD (FOR APPROXIMATELY 400'),

THEN TURN LEFT ON CALICHE ROAD, CONTINUE NORTH FOR 0.2 MILES, THROUGH GATE (COMBO 1928), LOCATION IS ON THE RIGHT.

Ryburn FZ #3