

Submit One Copy To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised November 3, 2011

WELL API NO. 30-015-22728	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. L-4052	
7. Lease Name or Unit Agreement Name Gulf KC State Com	
8. Well Number 1	
9. OGRID Number 7377	
10. Pool name or Wildcat Penasco Draw; Permo Penn	
<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</p> <p>2. Name of Operator EOG Resources, Inc.</p> <p>3. Address of Operator 104 South Fourth Street, Artesia, NM 88210</p> <p>4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>18</u> Township <u>18S</u> Range <u>25E</u> NMPM <u>Eddy</u> County</p> <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 33636' GR</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐☒ Location is ready for OCD inspection after P&A

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- ☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- ☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Well information welded on marker.

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. **Buried plastic liner removed. Concrete removed.**
- ☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- ☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. **Concrete with pipe removed.**
- ☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) **Rat hole covered.**
- ☒ All other environmental concerns have been addressed as per OCD rules. **Yates Ranch Properties requested erosion control booms, booms to remain. Land owner letter attached.**
- ☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. **No, active pipeline(s) within EOG Y Resources gas system.**
- ☒ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Robert Asher TITLE: Environmental Supervisor DATE 5/14/2020

TYPE OR PRINT NAME: Robert Asher E-MAIL: Robert Asher@eogresources.com PHONE: 575-748-4217
For State Use Only

APPROVED BY: Gilbert Cordero TITLE Staff Mgr DATE 5/26/2020
Conditions of Approval (if any):

March 18, 2020

RE: Gulf KC State Com #1
30-015-22728
Section 18, T18S_R25E
Eddy County, New Mexico

To Whom It May Concern:

As Ranch Manager of the 4 Dinkus Ranch and responsible for the conservation and renewal of the surface conditions of the ranch, I asked to be involved in the reclamation work for the Gulf KC State Com #1. After all oilfield equipment and structures had been removed from the location, I assessed the area with consideration for re-vegetation of the area. Due to the slope on the northern aspect of the location (which was where the former pit area was) and knowing how difficult it is to reclaim these kinds of "soils," I requested that mulch sacks to be placed on the slope to prevent erosion and to slow the flow of water across this area so as to allow for the possibility of re-vegetation.

Additionally, this location was placed on the edge of a water drainage area that can flow fairly heavy given proper rain events and location of the rainfall. This drainage has a good cover of vegetation at the present time. Whatever chemical residue that might be left in the soils of the location could easily destroy this vegetation as they leach out of the pit area.

Hopefully this explanation of what I believe have been good conservation practices on my part for the past 35 years will be accepted and allowed to remain in place.

Darrell Brown
Ranch Manager
Yates Ranch Properties