Submit One Copy To Appropriate District Office	State of New Mexico				Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		ıral Resources	Revised November 3, 2011 WELL API NO.	
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONCEDIATION DIVICION		DIVISION	30-015-2470	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STA	Гуре of Lease ГЕ ⊠ FEE □
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil	& Gas Lease No.	
87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name CARRASCO 18	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				8. Well Number	
1. Type of Well: Oil Well Gas Well Other: Injection				1	
2. Name of Operator CHEVRON USA, INC.				9. OGRID Number 4323	
3. Address of Operator				10. Pool name or Wildcat	
6301 Deauville Blvd., Midland, TX 79706				Lovington, I	Delaware, South
4. Well Location:  Unit Letter D : 990 feet	from the NORTH I	ne and 990 feet	t from the WEST lin	ıe.	
Unit Letter_D_:_990_feet from the <u>NORTH</u> line and 990_feet from the <u>WEST</u> line  Section <u>18</u> Township <u>23-S</u> Range <u>28-E</u> NMPM County <u>EDDY</u>					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3,059' GL  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABAN	NDON 🗌	REMEDIAL WOR		☐ ALTERING CASING ☐
TEMPORARILY ABANDON					P AND A
PULL OR ALTER CASING	MULTIPLE COMF	PL [	CASING/CEMEN	I JOB	
OTHER:     Description   Descr					
<ul> <li>✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment.  ☑ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)  Locked gate - could not get combination  All other environmental concerns have been addressed as per OCD rules.					
<ul> <li>✓ An other chylorimichtal concerns have been adaressed as per OCD futes.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>					
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distribution infrastructure.					
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When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE Katherine Pa	:pageorge	TITLE	_Decommissioning	Project Manag	gerDATE5.15.20
TYPE OR PRINT NAMEKatheri					
For State Use Only					
APPROVED BY:		DENIED			DATE_gc