

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Rec'd 05/21/2020 - NMOCD

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-32419
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 10848, MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name COYOTE STATE
4. Well Location Unit Letter <u>F</u> : <u>2310</u> feet from the <u>NORTH</u> line and <u>1650</u> feet from the <u>WEST</u> line Section <u>36</u> Township <u>17S</u> Range <u>31E</u> NMPM County <u>EDDY</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3826' GL		9. OGRID Number 240974
		10. Pool name or Wildcat MALJAMAR; GB-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We are requesting the subject well be placed in TA status for four years due to the current situation the oil industry is in.

Procedure:

POH with production equipment. RIH with CIBP. Set CIBP at 3,746' and cap with 35' of cement. Tag cement top. Circulate well and load casing with inert fluid. Notify OCD for MIT and perform MIT on well. Wellbore diagram attached.

Please review files - perforations at 4106.5' - 4044.5'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE MELANIE REYES TITLE COMPLIANCE COORDINATOR DATE 05/20/2020

Type or print name MELANIE REYES E-mail address: mreyes@legacyreserves.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: DENIED DATE gc 5/26/2020

Conditions of Approval (if any):

Wellbore Schematic

Printed: 5/20/2020

Page 1

COYOTE ST # 1

BOLO ID: 300448.01

API # 3001532419

COYOTE ST #1, 5/20/2020

2310 FNL & 1650 FWL	GL Elev: 3,826.00	KOP:	
Section 36, Township 17S, Range 31E		EOC:	
County, State: EDDY, NM		Fill Depth:	
Aux ID: 148220		PBTD:	
'KB' correction: ; All Depths Corr To:		TD:	4,749.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	814.00	11/9/2002
12.2500	814.00	2,212.00	11/13/2002
7.8750	2,212.00	4,762.00	11/18/2002

Surface Casing

Date Ran: 11/9/2002

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	20	13.3750	48.00	SS	814.00	0.00	814.00

Intermediate Casing

Date Ran: 11/13/2002

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	51	8.6250	32.00		2,212.00	0.00	2,212.00

Production Casing

Date Ran: 11/19/2002

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	107	5.5000	17.00		4,762.00	0.00	4,762.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	814.00	13.375	17.500	Circ	10	650		
0.00	2,212.00	8.625	12.250	Circ	20	900		
3,570.00	4,762.00	5.500	7.875	Circ	30	1045		
0.00	2,500.00	5.500	7.875	CBL	40			

CBL shows no cement from 3570-2500; CBL shows no cement from 3570-2500

Zone and Perfs

GRAYBURG

Comments / Completion Summary

COG 2012

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,796.00	3,965.00	Grayburg	A	5/11/2005		2	24
4,044.00	4,106.00	Grayburg	A	12/3/2002			20

Tubing

Date Ran: 5/14/2005

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	117	2.8750	6.40		3,796.00	0.00	3,796.00
Tubing Anchor	1	5.5000			3.00	3,796.00	3,799.00
Tubing	16	2.8750	6.40		341.00	3,799.00	4,140.00
Seat Nipple	1	2.8750			1.10	4,140.00	4,141.10

Rods

Date Ran: 5/14/2005

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Rods	58	1.0000			1,450.00	0.00	1,450.00
Rods	105	0.8750			2,625.00	1,450.00	4,075.00
Rods	1	0.7500			2.00	4,075.00	4,077.00
Pump	1	2.0000			24.00	4,077.00	4,101.00

2-1/2"x2"x24' Trash Travel Barrel PAP pump

