 (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well: Oil Well 2. Name of Operator ConocoPhillips Company 	-6161 Energy, Minerals and Natural Resources Hobbs, NM 88240 Sergy, Minerals and Natural Resources -6161 Energy, Minerals and Natural Resources Hobbs, NM 88240 OIL CONSERVATION DIVISION -8-1283 OIL CONSERVATION DIVISION ia, NM 88210 1220 South St. Francis Dr. Aztec, NM 87410 Santa Fe, NM 87505 Form For PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A VOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Oil Well Gas Well Other Tator		Form C-103 Revised July 18, 2013 WELL API NO. Multiple Wells – See Description 5. Indicate Type of Lease STATE STATE K 6. State Oil & Gas Lease No. B0-2073-0000 7. Lease Name or Unit Agreement Name SANTA FE 8. Well Number Multiple Wells – See Description 9. OGRID Number 217817
3. Address of Operator 10. Pool name or Wildcat PO Box 2197 Houston, TX 77252 VACUUM;ABO, NORTH 4. Well Location Multiple Locations – See Description 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS ALTERING CASING ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS. P AND A □ DOWNHOLE COMMINGLE OTHER: OTHER: □ □ 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. OTHER: □ 13. Describe proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. OTHER: □ 14. Casond/de supply/demand ratio and lack of storage capacity is compounded by the COVID-19 national emergency. Our expectation is that the lack of storage capacity and low commodity price will be temporary in nature. We are requesting the flexibility to maintain these wells in shtu-in status until they once again reach economic viability. This lease and wells are capable of producing oil as evidenced by recent production reports. We seek to perpetuate the lease due to the wells capability to produce and that this cessation of production is temporary. Shut in to begin 6/1/2020. Production will resume when market conditions improve a			
Spud Date:	Rig Release Da	te:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Coby Lee Lazarine TITLE_Regulatory Coordinator DATE5/26/2020 Type or print name Coby Lee Lazarine E-mail address: _coby.l.lazarine@conocophillips.com_ PHONE: _281-206-5324 For State Use Only TITLE APPROVED BY: TITLE			
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE