Form 3160-5	UNITED STATES	OCD – Artesia – REC'D 6/11/2020			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
	EPARTMENT OF THE INT UREAU OF LAND MANAGE						
SUNDRY	OTICES AND REPORTS ON		IWELLS		5. Lease Serial No. NMNM05039A		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					<ol> <li>If Unit or CA/Agreement, Name and/or No. 891000303X</li> </ol>		
1. Type of Well □ Oil Well ⊠ Gas Well □ Oth			8. Well Name and No. POKER LAKE UNIT 21 BD 102H				
2. Name of Operator XTO PERMIAN OPERATING	WELL v.com		9. API Well No. 30-015-45476-00-X1				
3a. Address3b. Phone No6401 HOLIDAY HILL ROAD BLDG 5Ph: 432.21MIDLAND, TX 79707Ph: 432.21			. (include area code) 8-3754		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 21 T25S R30E SWSW 45 32.109608 N Lat, 103.891747			EDDY COUNTY	, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent		Dee 🗌	-	_	ion (Start/Resume)	□ Water Shut-Off	
🛛 Subsequent Report	☐ Alter Casing	-	raulic Fracturing	□ Reclama		□ Well Integrity	
	Casing Repair	—	Construction	□ Recomp		☑ Other Drilling Operations	
☐ Final Abandonment Notice	-		g and Abandon		arily Abandon Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for fin XTO PERMIAN OPERATING	ally or recomplete horizontally, gith will be performed or provide the operations. If the operation result bandonment Notices must be filed inal inspection.	ve subsurface e Bond No. or lts in a multipl only after all	locations and measur n file with BLM/BIA. e completion or recon requirements, includi	ed and true ve Required sub mpletion in a r ng reclamation	rtical depths of all pertine osequent reports must be f new interval, a Form 3160	nt markers and zones. ïled within 30 days -4 must be filed once	
Spud Date 02/04/20 02/04/20 Drill 14.75 inch hole,	TD on 02/04/20 at 1030 ft.						
02/05/20 Run 11.75, J55, 54 I Cement with 1056 sxs, 210 bb		Circ 123 bbl	s to surface.				
02/07/20 Test 11.75 csg to 15	00 psi, 30 mins (good test)						
02/07/20 Drill 10.625 inch hole	e. TD on 2/13/20 at 11,125	ft,					
OCD Accepted for Record 6/11/2020 - JAG							
14. I hereby certify that the foregoing is	Electronic Submission #51 For XTO PERMIA	N OPERATII	IG LLC, sent to th	e Carlsbad	-		
Committed to AFMSS for processing by PRI Name(Printed/Typed) CHERYL ROWELL			Title REGULATORY COORDINATOR				
Signature (Electronic Submission)			Date 05/20/2020				
	THIS SPACE FOR		L OR STATE O	OFFICE US	SE		
Approved By ACCEPTED			JONATHO <sub>Title</sub> PETROLEU	N SHEPARD JM ENGINEER Date 06/10/2020			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cr statements or representations as to	ime for any pe any matter w	erson knowingly and ithin its jurisdiction.	willfully to ma	ke to any department or a	gency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED	** BLM RI	EVISED ** BLM	REVISED	) ** BLM REVISED	) **	

## Additional data for EC transaction #516116 that would not fit on the form

## 32. Additional remarks, continued

02/14/20 Run 8.625, HCL-80, 32 lb, BTC csg to 11,125 ft, DV tool set @ 4864 ft. Cement with 990 sxs (589 bbls) 3.35 yld, Class C lead cmt, pump tail 380 sxs (81 bbls) 1.23 yld, Class H cmt. Bump plug, open DV tool, Pump 925 sxs (416 bbls) 2.36 yld, Class C lead cmt and 160 sxs (37 bbls) 1.33 yld, Class C tail cmt. Lost returns. No cmt to surface. Run Temp log unable to determine TOC. Run CBL, good cmt surface to 1500 ft.

02/16/20 RD, Skid rig

04/20/20 Skid rig, RU

04/21/20 Test 8.625 csg to to 2450, 30 mins (good test).

04/21/20 Drill 7.875 inch hole to TD on 5/7/20, 22457 ft, KOP = 11188.

05/09/20 Run 5.5 in., P110RY, 23 lb csg to 22457 ft. Cement with 1517 sxs, 319 bbls, 1.18 yld, 50/50 POZ lead cmt and 2831 sxs, 565 bbls, 1.12 yld, Class 50/50 POZ tail cmt. Circ 199 bbls cmt to surface.

5/10/20 PBTD = 22455 ft.

Rig Release = 5/11/20

## Revisions to Operator-Submitted EC Data for Sundry Notice #516116

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM05039A	NMNM05039A
Agreement:		891000303X (NMNM71016X)
Operator:	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com
	Ph: 432-218-3754	Ph: 432.218-3754
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com
	Ph: 432-218-3754	Ph: 432.218-3754
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE; WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	POKER LAKE UNIT 21 BD 102H Sec 21 T25S R30E Mer NMP SWSW 452FSL 948FWL 32.109608 N Lat, 103.891747 W Lon	POKER LAKE UNIT 21 BD 102H Sec 21 T25S R30E SWSW 452FSL 948FWL 32.109608 N Lat, 103.891747 W Lon