Form 3160-5 (June 2015)

OCD - Artesia - REC'D 6/11/2020

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM0556863

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
					891014168X	
Type of Well Oil Well					8. Well Name and No. NASH UNIT 404H	
2. Name of Operator Contact: MELANIE COLLINS XTO ENERGY INCORPORATED E-Mail: melanie_collins@xtoenergy.com					9. API Well No. 30-015-45505-00-X1	
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	(include area code) 8-3709	area code) 10. Field and Pool or Exploratory Area WILDCAT-WOLFCAMP				
4. Location of Well (Footage, Sec., T		11. County or Parish, State				
Sec 18 T23S R30E SESW 48 32.298916 N Lat, 103.925385			EDDY COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ Deepen		pen	☐ Production (Start/Resume)		☐ Water Shut-Off
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	g Reclamation		■ Well Integrity
	□ Casing Repair	□ New	Construction	☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug		and Abandon	☐ Temporarily Abandon		Drilling Operations
	☐ Convert to Injection	Plug	Back	■ Water Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Energy, Inc respectfully submits this sundry notice to report drilling operations of the referenced well. 3/27/20 Spud well. 3/27/20 Spud well. 3/27/20-3/29/20 Drill 24 inch hole to TD 293 ft. Set 18.625 inch J55 BTC 87.5 lb casing to 293 ft. Cmt w/ 850 sx/ 160 bbls/ 1.33 yld Class C Tail cmt. Circ 52 bbls to surface. WOC. Test casing to 1500 psi for 30 minutes. Good test. 3/29/20-4/3/20 Drill 17.5 inch hole to TD 3225. Set 13.375 inch HCL-80 BTC 68 lb casing to 3225. Cmt w/ 3040 sx/ 720 bbls/ 1.33 yld/ Class C Lead cmt, then 935 sx/ 231 bbls/ 1.38 yld Class C Tail cmt. Circ 301 bbls to surface. WOC. Test casing to 1500 psi for 30 minutes. Good test. OCD Accepted for Record 6/11/2020 - JAG						
Electronic Submission #515746 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/21/2020 (20PP2895SE)						
Name (Printed/Typed) MELANIE	Title REGULATORY ANALYST					
Signature (Electronic Submission) Date 05/18/2020						
	THIS SPACE FO	R FEDERA	L OR STATE (OFFICE U	SE 	
Approved By ACCEPTED			JONATHON SHEPARD TitlePETROLEUM ENGINEER Date 06/10/2020			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **						

Additional data for EC transaction #515746 that would not fit on the form

32. Additional remarks, continued

4/3/20-4/16/20 Drill 12.25 inch hole to TD 9347. Set 9.625 inch HCL-80/HCP-110 40 lb casing to 9337. DV tool set at 3362. Cmt w/ 2995 sx/ 1110 bbls/ 2.11 yld Class C Lead cmt, then 675 sx/ 144 bbls/ 1.19 yld Class C Tail cmt. Stage 2 cmt w/ 995 sx/ 382 bbls/ 2.16 yld Class C Lead cmt, then 115 sx/ 27 bbls/ 1.33 yld Class C Tail cmt. Squeeze job with 1200 sx/ 284 bbls/ 1.33 yld Class C Neat cmt. CTOC 130. WOC. Test casing to 1500 psi for 30 minutes. Good test.

KOP 9758

4/16/20-5/14/20 Drill 8.75 inch hole to TD 11147 ft. Drill 8.5 inch hole to TD of well at 26040 on 5/8/2020. Set 5.5 inch P-110 RY 23 lb casing to 26030. Cmt w/ 240 sx/ 58 bbls/ 1.36 yld Class 35/65/ Poz Lead cmt, then 4030 sx/ 818 bbls/ 1.14 yld Class H Tail cmt. No cmt to surface. CTOC 4181.

5/10/20 26028

5/14/20 Rig released.

Revisions to Operator-Submitted EC Data for Sundry Notice #515746

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMNM0556863 NMNM0556863

Agreement: 891014168X (NMNM70992X)

Operator: **XTO ENERGY**

XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277

6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-682-8873

MELANIE COLLINS **MELANIE COLLINS** Admin Contact:

REGULATORY ANALYST REGULATORY ANALYST

E-Mail: Melanie_Collins@xtoenergy.com E-Mail: melanie_collins@xtoenergy.com

Ph: 432-218-3709 Ph: 432-218-3709

MELANIE COLLINS REGULATORY ANALYST E-Mail: Melanie_Collins@xtoenergy.com MELANIE COLLINS REGULATORY ANALYST Tech Contact:

E-Mail: melanie_collins@xtoenergy.com

Ph: 432-218-3709 Ph: 432-218-3709

Location:

NM EDDY State: NM County: **EDDY**

Field/Pool: WILDCAT WOLFCAMP WILDCAT-WOLFCAMP

NASH UNIT 404H NASH UNIT 404H Well/Facility:

Sec 18 T23S R30E Mer NMP SWSW 480FSL 1330FWL Sec 18 T23S R30E SESW 480FSL 1330FWL

32.298917 N Lat, 103.925382 W Lon 32.298916 N Lat, 103.925385 W Lon