Form 3160-5 (June 2015)

OCD - Artesia - REC'D 6/11/2020

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMLC063875A If Indian, Allottee or Tribe Name	
Type of Well					8. Well Name and No. POKER LAKE UNIT 21 BD 122H	
Name of Operator XTO PERMIAN OPERATING LLC Contact: CHERYL ROWELL E-Mail: Cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-45696-00-X1	
3a. Address	. (include area code)		10. Field and Pool or Exploratory Area			
6401 HOLIDAY HILL ROAD B MIDLAND, TX 79707	PURPLE SAGE-WOLFČAMP (GAS)					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 21 T25S R30E SWSW 452FSL 918FWL 32.109608 N Lat, 103.891846 W Lon					EDDY COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclamation		■ Well Integrity
Subsequent Report	□ Casing Repair	ng Repair		□ Recomp	olete	Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Temporarily Abandon		Drining Operations
	☐ Convert to Injection	☐ Plug Back		☐ Water I	Water Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, k will be performed or provide operations. If the operation re bandonment Notices must be fil	give subsurface the Bond No. or sults in a multipl	locations and measu n file with BLM/BIA e completion or reco	ared and true ve A. Required sub completion in a	ertical depths of all perting besequent reports must be new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 must be filed once
XTO PERMIAN OPERATING	LLC respectfully submits	drilling opera	tions of the refer	renced well.		
Spud Date 02/03/20 02/03/20 Drill 14.5 inch hole to Run 11.75, J-55, 54 #/ft, BTC Cement with 1100 sxs, 261 bb Bumped plug. Circ 140 bbls or 02/04/20 RD, Skid Rig. 02/16/20 Skid Rig, RU	csg, set at 1065 ft. ols, 1.33 yld, Class A cmt					
02/16/20 Test 13.375 csg to 1		OCD Accep	ted for Record 6/	11/2020 - JAG		
14. I hereby certify that the foregoing is	Electronic Submission #	IAN OPERATII	IG LLC, sent to t	he Carlsbad	•	
Name(Printed/Typed) CHERYL ROWELL			Title REGUL	ATORY CO	ORDINATOR	
Signature (Electronic S	Submission)		Date 06/05/2	020		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPTED				NATHON SHEPARD TROLEUM ENGINEER		Date 06/10/2020
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office Carlsba	d				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a	crime for any pe	erson knowingly and ithin its jurisdiction.	willfully to m	ake to any department or	agency of the United

Additional data for EC transaction #518025 that would not fit on the form

32. Additional remarks, continued

02/17/20 Drill 10.625 inch hole to 10490 ft. 02/23/20 Run 8.625, L80, 32#/ft, BTC csg, set at 10480 ft. DV tool set 3750 ft. Pump Stage 1: Cement with 1020 sxs, 633 bbls, 3.49 yld, Class C cmt followed by 389 sxs, 85 bbls 1.23 yld, Class H cmt Bump Plug, Circ 80 bbls cmt to surface. WOC. 02/25/20 RD, Skid Rig

05/11/20 Skid Rig, RU 5/12/20 Test 10.625 csg to 2450 psi for 30 minutes, good test.

05/11/20 Drill 7.875 inch hole to 21640 ft, TD on 05/22/20. 05/25/20 Run 5.5 inch, P110RY, 23#/ft, Freedom HTQ, csg to 21620 ft. Cement with 1517 sxs, 699 bbls, 1.2 yld, 50/50 POZ H cmt Bump plug. Circ 85 bbls cmt to surface.

KOP = 10604 5/26/20 PBTD = 21617

5/26/20 Rig Release.

Revisions to Operator-Submitted EC Data for Sundry Notice #518025

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMLC063875A NMLC063875A

Agreement: 891000303X (NMNM71016X)

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277 Operator: XTO PERMIAN OPERATING LLC

6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754

CHERYL ROWELL CHERYL ROWELL Admin Contact:

REGULATORY COORDINATOR REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432-218-3754 Ph: 432.218-3754

Tech Contact:

CHERYL ROWELL REGULATORY COORDINATOR CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432-218-3754 Ph: 432.218-3754

Location:

NM EDDY State: NM County: **EDDY**

Field/Pool: PURPLE SAGE; WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS)

POKER LAKE UNIT 21 BD 122H POKER LAKE UNIT 21 BD 122H Well/Facility:

Sec 21 T25S R30E Mer NMP 452FSL 918FWL Sec 21 T25S R30E SWSW 452FSL 918FWL

32.109608 N Lat, 103.891842 W Lon 32.109608 N Lat, 103.891846 W Lon