Form 3160-5 (June 2015)	UNITED STATES	OCD – Artesia – REC'D 6/11/2020		FORM APPROVED OMB NO. 1004-0137				
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				Expires: January 31, 2018 5. Lease Serial No.				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					NMNM121473			
abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2				<ol> <li>If Unit or CA/Agreement, Name and/or No. NMNM137168A</li> </ol>				
1. Type of Well □ Oil Well ⊠ Gas Well □ Other					8. Well Name and No. CICADA UNIT 29H			
2. Name of Operator Contact: LAURA BECERRA CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.COM					9. API Well No. 30-015-46470-00-X1			
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	o. (include area code 37-7665	2)	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 3 T26S R27E SWSE 835 32.066181 N Lat, 104.174866			EDDY COUNTY	′, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent			-		ion (Start/Resume)	—	ter Shut-Off	
🛛 Subsequent Report	□ Alter Casing							
	Casing Repair	_	Construction Recomp		Drilling Operations			
☐ Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>		g and Abandon g Back	-	<ul><li>Temporarily Abandon</li><li>Water Disposal</li></ul>			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.								
3/6/20 - Notified BLM of intent to spud well.								
3/8/20 - Spud well.								
3/8/20 - Drilled 17.5" surface hole to 474'. Notify BLM of intent to run & cement csg. Ran 13-3/8", 54.5# J-55 BTC casing to 464', float collar @ 421', float shoe @ 462'. Cement in place with 548 sks, Class C cmt, 53 bbls cmt to surface, TOC @ surface. Full returns throughout job, WOC >5 hrs for cmt to reach 50 psi CS as per BLM time requirement. RD								
3/8/20 - Pressure test 13-3/8" csg to 1,500 psi for 30 min, good test.			RD	OCD Accepted	epted for Record 6/11/2020 - JAG			
3/10/20 - Notified BLM of intent to break test RCD as approved.								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #517898 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/05/2020 (20PP3094SE)								
Name(Printed/Typed) LAURA BECERRA			Title REGULATORY SPECIALIST					
Signature (Electronic Submission) Date 06/04/2020								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPTED			JONATHON SHEPARD TitlePETROLEUM ENGINEER Date 06/10/2020					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on page 2) ** BLM REVISED **								

## Additional data for EC transaction #517898 that would not fit on the form

## 32. Additional remarks, continued

3/11/20 - RU, RCD break test to 500 psi for 5 min, good test. Drill out plug and begin drilling interm-1 hole.

3/12/20 - Drilled 12-1/4" hole to 2,177'. Notified BLM of intent to run & cmt 9-5/8" csg. Ran 9-5/8", 40# L-80 BTC csg to 2,168', float collar @ 2,084', float shoe @ 2,166'.

3/13/20 - Cement in place w/ 617 sks, Class C cmt, 50 bbls cmt to surface. Full returns throughout job, TOC @ surface. WOC >4hrs for cmt to reach 50 psi CS as per BLM time requirement. RD

## Revisions to Operator-Submitted EC Data for Sundry Notice #517898

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM121473	NMNM121473
Agreement:	NMNM137168A	NMNM137168A (NMNM137168A)
Operator:	CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7665	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432 687 7100
Admin Contact:	REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM
	Ph: 432-687-7665	Ph: 432-687-7665
Tech Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM
	Ph: 432-687-7665	Ph: 432-687-7665
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE;WOLFCAMP (GAS	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	CICADA UNIT 29H Sec 3 T26S R27E Mer NMP SWSE 835FSL 1550FEL	CICADA UNIT 29H Sec 3 T26S R27E SWSE 835FSL 1550FEL 32.066181 N Lat, 104.174866 W Lon