Form 3160-5 (June 2015)

OCD - Artesia - REC'D 6/11/2020

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM99147

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.					,	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreer	ment, Name and/or No.
Type of Well					8. Well Name and No. CORRAL CANYON 8-32 FEDERAL 121H	
2. Name of Operator Contact: MELANIE COLLINS XTO ENERGY INCORPORATED E-Mail: melanie_collins@xtoenergy.com				9. API Well No. 30-015-46483-00-X1		
3a. Address 6401 HOLIDAY HILL ROAD B MIDLAND, TX 79707	(include area code) 8-3709		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 8 T25S R29E NWSW 2548FSL 1038FWL 32.144474 N Lat, 104.011879 W Lon					EDDY COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	MISSION TYPE OF ACTION					
Nisting of Internet	☐ Acidize ☐ Deepen		en	☐ Production (Start/Resume)		☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Hydi	☐ Hydraulic Fracturing		ation	■ Well Integrity
☑ Subsequent Report ☐ Casing Repair		☐ New	New Construction		olete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon Tempo		arily Abandon Drilling Operations	
	☐ Convert to Injection	□ Plug	Back Water 1		Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attach determined that the site is ready for fix TO Energy, Inc. respectfully referenced well. 02/05/2020 Spud well. 02/05/2020-05/01/2020 Drill 1 623. Cmt with 1390 sx/ 329 bt Test casing to 1500 psi for 30 05/02/2020-05/11/2020 Drill 1 9109. DV tool set at 3489. Ci bbls/ 2.13 yld Class C Tail cm	ally or recomplete horizontally, rk will be performed or provide a operations. If the operation re bandonment Notices must be fil inal inspection. submits this sundry notice of the control of the cont	give subsurface le the Bond No. on esults in a multiple led only after all rete to report dril Set 13.375 incd cmt. Circula 5. Set 9.625 inc.66 yld Class (4/115 bbls/1.1	cocations and measurable with BLM/BIA ecompletion or recording equirements, including operations of the 249 bbls to sunch HCL-80 BTC Lead cmt, ther 8 yld Class H Ta	red and true ve . Required submpletion in a ring reclamation of the c. casing to urface. WOO C 40 lb casim 1 1690 sx/ 6 ail cmt.	critical depths of all pertine properties must be face interval, a Form 3160 n, have been completed an properties of the completed and the complete depth of the complete depth	nt markers and zones. iled within 30 days -4 must be filed once d the operator has
, , , , ,	Electronic Submission #	GY INCORPOR	AŤED, sent to th	e Carlsbad	•	
Name(Printed/Typed) MELANIE	Title REGUL	ATORY AN	ALYST			
Signature (Electronic S	Submission)		Date 05/26/20	020		
	THIS SPACE FO	OR FEDERA	L OR STATE (OFFICE U	SE	
Approved By ACCEPTED			JONATHO _{Title} PETROLE	N SHEPAR UM ENGINE		Date 06/10/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ake to any department or a	gency of the United

Additional data for EC transaction #516429 that would not fit on the form

32. Additional remarks, continued

Circulate 784 bbls to surface. WOC. Test casing to 4025 for 30 minutes. Good test. CTOC surface.

KOP 9563

05/11/2020-05/23/2020 Drill 8.5 inch hole to TD of well at 20777 on 05/19/2020. Set 5.5 inch P-110 RY CC TCBC 23 lb casing to 20771. Cmt w/ 710 sx/ 144 bbls/ 1.14 yld Class H Lead cmt, then 3285 sx/ 667 bbls/ 1.14 yld Class H Tail cmt. Circulate 300 bbls to surface. CTOC surface.

05/20/2020 PBTD 20769.

05/23/2020 Rig released.

Revisions to Operator-Submitted EC Data for Sundry Notice #516429

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMNM99147 NMNM99147

Agreement:

Operator: **XTO ENERGY**

XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707

Ph: 432-682-8873 Ph: 432.683 2277

MELANIE COLLINS REGULATORY ANALYST Admin Contact:

MELANIE COLLINS REGULATORY ANALYST

E-Mail: Melanie_Collins@xtoenergy.com E-Mail: melanie_collins@xtoenergy.com

Ph: 432-218-3709 Ph: 432-218-3709

MELANIE COLLINS REGULATORY ANALYST E-Mail: Melanie_Collins@xtoenergy.com MELANIE COLLINS REGULATORY ANALYST Tech Contact:

E-Mail: melanie_collins@xtoenergy.com

Ph: 432-218-3709 Ph: 432-218-3709

Location:

State: County: NM EDDY NM EDDY

PURPLE SAGE WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS) Field/Pool:

Well/Facility:

CORRAL CANYON 8-32 FED 121H Sec 8 T25S R29E Mer NMP NWSW 2548FSL 1038FWL CORRAL CANYON 8-32 FEDERAL 121H Sec 8 T25S R29E NWSW 2548FSL 1038FWL

32.144475 N Lat, 104.011881 W Lon 32.144474 N Lat, 104.011879 W Lon