Form 3160-5 (June 2015)

OCD – Artesia – REC'D 6/11/2020

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018 5. Lease Serial No. NMNM99147

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					8. Well Name and No. CORRAL CANYON 8-32 FEDERAL 104H	
☐ Oil Well ☐ Gas Well ☐ Other						
2. Name of Operator Contact: MELANIE COLLINS XTO ENERGY INCORPORATED E-Mail: melanie_collins@xtoenergy.com					9. API Well No. 30-015-46623-00-X1	
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	(include area code) 3-3709		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 8 T25S R29E NESW 2437FSL 1906FWL 32.144142 N Lat, 104.009079 W Lon					EDDY COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION						
☐ Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off
_	☐ Alter Casing	Casing Hydraulic Fracturing Reclamati		ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New Construction ☐ Reco		□ Recom	plete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	e Plans		rarily Abandon	Drilling Operations	
	□ Convert to Injection	☐ Plug	Back		Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final Addetermined that the site is ready for final Addetermined that th	ally or recomplete horizontally, gith will be performed or provide the operations. If the operation resubandonment Notices must be filed in all inspection.	ive subsurface l ne Bond No. on ilts in a multiple I only after all r	ocations and measu file with BLM/BIA completion or reco equirements, includ	red and true vol. Required su impletion in a ing reclamation	ertical depths of all pertine bsequent reports must be to new interval, a Form 3160	ent markers and zones. Filed within 30 days 1-4 must be filed once
XTO Energy Inc. respectfully submits this sundry notice to report drilling operations of the referenced well.					OCD Accepted for Record 6/15/2020 - JAG	
03/02/20 Spud well.						
03/02/20-03/04/20 Drill 14.75 810 sx/ 193 bbls/ 1.34 yld Cla to 1500 psi 30 minutes. Good	ss C Lead cmt. Circ 80 bbl					
3/04/20-04/24/20 Drill 10.625 9129. DV tool set at 3257. C 2.60 yld Class C 2nd Lead, the	mt w/ 745 sx/ 443 bbls/ 3.3	0 yld Class 0	Lead, then 630	0 sx/ 293 bb	ols/	
14. I hereby certify that the foregoing is		14005ifia	hartha DI M Mal		- Custom	
Con	Electronic Submission #51 For XTO ENERG nmitted to AFMSS for proces	Y INCORPO R	ATED, sent to th	ne Carlsbad	-	
Name (Printed/Typed) MELANIE	•	, o		ATORY AN	` '	
Signature (Electronic S	Submission)		Date 05/11/20	020		
	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPTED				JONATHON SHEPARD ittlePETROLEUM ENGINEER Date 06/10/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbac	d		
11						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #514885 that would not fit on the form

32. Additional remarks, continued

surface. WOC. YOC surface. Pressure test casing to 2400 psi 30 minutes. Good test.

KOP 9336

04/25/20-05/10/20 Drill 7.875 inch hole to TD of well at 20296 on 05/07/20. Set 5.5 inch CYP-110 CDCHTQ 23 lb casing to 20286. Cmt w/ 295 sx/ 142 bbls/ 2.72 yld Class C Lead cmt, then 1910 sx/ 538 bbls/ 1.58 yld Class C Tail cmt. CTOC 1000 ft.

05/08/20 PBTD 20284.

05/10/20 Rig released.

Revisions to Operator-Submitted EC Data for Sundry Notice #514885

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMNM99147 NMNM99147

Agreement:

Operator: **XTO ENERGY**

XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707

Ph: 432-682-8873 Ph: 432.683 2277

MELANIE COLLINS REGULATORY ANALYST Admin Contact:

MELANIE COLLINS REGULATORY ANALYST

E-Mail: Melanie_Collins@xtoenergy.com E-Mail: melanie_collins@xtoenergy.com

Ph: 432-218-3709 Ph: 432-218-3709

MELANIE COLLINS REGULATORY ANALYST E-Mail: Melanie_Collins@xtoenergy.com MELANIE COLLINS REGULATORY ANALYST Tech Contact:

E-Mail: melanie_collins@xtoenergy.com

Ph: 432-218-3709 Ph: 432-218-3709

Location:

State: County: NM EDDY NM EDDY

PURPLE SAGE WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS) Field/Pool:

Well/Facility:

CORRAL CANYON 8-32 FED 104H Sec 8 T25S R29E Mer NMP NESW 2437FSL 1906FWL CORRAL CANYON 8-32 FEDERAL 104H Sec 8 T25S R29E NESW 2437FSL 1906FWL

32.144143 N Lat, 104.009077 W Lon 32.144142 N Lat, 104.009079 W Lon