Form 3160-5 (June 2015)

## OCD - Artesia - REC'D 6/11/2020

UNITED STATES DEPARTMENT OF THE INTERIOR FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

# BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
					5. Lease Serial No. NMLC061634B	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000303X	
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. POKER LAKE UNIT 30 BS 161H	
2. Name of Operator Contact: CHERYL ROWELL XTO PERMIAN OPERATING LLC E-Mail: Cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-46910-00-X1	
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432.218-3754		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., T	11. County or Parish, State			State		
Sec 30 T25S R31E 2310FNL 32.102173 N Lat, 103.824745	EDDY COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hyd:	raulic Fracturing	□ Reclam	ation	■ Well Integrity
Subsequent Report	□ Casing Repair	☐ New	Construction	□ Recomp	olete	☑ Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans	hange Plans		arily Abandon	Drining Operations	
	☐ Convert to Injection	onvert to Injection		Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices must be fi	give subsurface the Bond No. on esults in a multiple	locations and measu file with BLM/BIA completion or reco	red and true ve Required sul completion in a	ertical depths of all perting because the posts must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once
XTO Permian Operating LLC	respectfully submits drilling	ng operations	data for the refe	renced well.		
Spud well 04/28/20 Drill 14.75 in. TD 04/28/20 at	1395 ft.					
04/29/20 Run 11.75 in., J55, 5 bbls, 1.72 yld, Class C lead cr bbls cmt to surface. WOC.	64 lb, BTC casing and se nt followed by 290 sxs, 6	t at 1387 ft. Ce 8 bbls, 1.32 yl	ement casing wit d, Class C tail c	h 700 sxs, 2 mt. Circ 411	214	
04/30/20 Test 13.375 in. casir		OCD Accepted for Record 6/15/2020 - JAG				
04/30/20 Drill 9.875 in. TD 05/	06/20 at 11524 ft.		_			
14. I hereby certify that the foregoing is	Electronic Submission #	IAN OPERATII	IG LLC, sent to t	he Carlsbad		
Name(Printed/Typed) CHERYL	•	0 ,			ORDINATOR	
Signature (Electronic S	bmission) Date 05/20/2020					
,	THIS SPACE F	OR FEDERA			 SE	
Approved By ACCEPTED			JONATHON SHEPARD  Title PETROLEUM ENGINEER Date 06/10/20		Date 06/10/2020	
Conditions of approval, if any, are attache certify that the applicant holds legal or equ	Office Carlsbac			1 00/10/2020		
which would entitle the applicant to conduct operations thereon.			Callabat	<u></u>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #515996 that would not fit on the form

## 32. Additional remarks, continued

05/07/20 Log well

05/08/20 Run 7.625 in., HCL-80, 29.7 lb, BTC, casing set at 11513 ft. DV tool set at 4645 ft. Cement casing with 1920 sxs, 1155 bbls, 3.38 yld, Premium Lite lead cmt followed by 360 sxs, 78 bbls, 1.23 yld, Class H, Bump plug. Open DV tool. Pump 500 sxs, 301 bbls, 3.38 yld, Premium Lite cmt and 330 sxs, 77 bbls, 1.32 yld, Class C tail cmt. Bump plug. Circ. 93 bbls cmt to surface.

05/09/20 RD, Skid rig.

### Revisions to Operator-Submitted EC Data for Sundry Notice #515996

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR DRG Sundry Type: SR

Lease: NMLC061634B NMLC061634B

Agreement: 891000303X (NMNM71016X)

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277 Operator: XTO PERMIAN OPERATING LLC

6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754

**CHERYL ROWELL CHERYL ROWELL** Admin Contact:

REGULATORY COORDINATOR REGULATORY COORDINATOR E-Mail: Cheryl\_rowell@xtoenergy.com E-Mail: Cheryl\_rowell@xtoenergy.com

Ph: 432.218-3754 Ph: 432.218-3754

Tech Contact:

CHERYL ROWELL REGULATORY COORDINATOR CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl\_rowell@xtoenergy.com E-Mail: Cheryl\_rowell@xtoenergy.com

Ph: 432.218-3754 Ph: 432.218-3754

Location:

NM EDDY State: NM County: **EDDY** 

Field/Pool: PURPLE SAGE; WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS)

POKER LAKE UNIT 30 BS 161H Sec 30 T25S R31E 2310FNL 395FWL POKER LAKE UNIT 30 BS 161H Well/Facility:

Sec 30 T25S R31E Mer NMP 2310FNL 395FWL 32.102172 N Lat, 103.824744 W Lon 32.102173 N Lat, 103.824745 W Lon