Form 3160-5 (June 2015) OCD – Artes DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WE Do not use this form for proposals to drill or to re abandoned well. Use form 3160-3 (APD) for such p			-enter an		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMLC061634B 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. 891000303X		
1. Type of Well     ☐ Oil Well ⊠ Gas Well □ C     2. Name of Operator     XTO PERMIAN OPERATING	WELL		<ol> <li>8. Well Name and No. POKER LAKE UNIT 30 BS 121H</li> <li>9. API Well No. 30-015-46941-00-X1</li> </ol>			
			. (include area code)		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T25S R31E 2310FNL 425FWL 32.102173 N Lat, 103.824646 W Lon					11. County or Parish, S EDDY COUNTY	
12. CHECK THE A	APPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent       □ Acidize       □ Deepen       □ Production (Start/Resume)       □ Water Shut-Off         □ Subsequent Report       □ Casing Repair       □ New Construction       □ Recomplete       □ Well Integrity         □ Final Abandonment Notice       □ Change Plans       □ Plug and Abandon       □ Temporarily Abandon       □ Temporarily Abandon         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM-BlA. Required subsequent reports must be filed within 30 days following completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.       Well Integrity         XTO ENERGY SUBMITS THIS SUNDRY AS NOTICE OF DRILLING OPERATIONS ON THE REFERENCED WELL.       Spud Date 04/27/20         Drill 14.75, J55, 54 lb, BTC csg to 1400 ft. Cement with 700 sxs, 214 bbls, 1.72 yld, Class       UCD Accepted for Record 6/15/2020 - JAG         04/28/20 RD, Skid Rig       OCD Accepted for Record 6/15/2020 - JAG						Conternation of the content of the c
14. I hereby certify that the foregoing is true and correct.         Electronic Submission #516585 verified by the BLM Well Information System         For XTO PERMIAN OPERATING LLC, sent to the Carlsbad         Committed to AFMSS for processing by PRISCILLA PEREZ on 05/27/2020 (20PP2995SE)         Name(Printed/Typed)       CHERYL ROWELL         Title       REGULATORY COORDINATOR						
			Date 05/26/20	-		
THIS SPACE FOR FEDERAL         Approved By ACCEPTED         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any per			JONATHON SHEPARD TitlePETROLEUM ENGINEER Date 06/10/2020 Office Carlsbad rson knowingly and willfully to make to any department or agency of the United			
(Instructions on page 2) <b>** BLM RE</b>	VISED ** BLM REVISE			I REVISED	** BLM REVISEI	D **

## Additional data for EC transaction #516585 that would not fit on the form

## 32. Additional remarks, continued

05/10/20 Test 11.375 csg to 1500 psi, 30 mins (good test)

05/10/20 Drill 9.875 inch hole, TD on 05/15/20 at 10,838 ft,

05/15/20 Run 7.625, HCL80, 26.4 lb, BTC csg to 10828 ft, DV tool set @ 4633 ft. Pump Stage 1: lead 1750 sxs, 1053 bbls, 3.38 yld, Premium Lite cmt, pump tail 360 sxs, 80 bbls 1.24 yld, Class H cmt. Bump plug, Open DVD tool, no cement to surface. Pump Stage 2: lead 700 sxs, 421 bbls, 3.38 yld, Premium Lite cmt, pump tail 330 sxs, 78 bbls, 1.33 yld, Class C cement. Bump plug. Circulate 228 bbls cement to surface.

05/16/20 RD. Skid rig.

## Revisions to Operator-Submitted EC Data for Sundry Notice #516585

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC061634B	NMLC061634B
Agreement:		891000303X (NMNM71016X)
Operator:	XTO PERMIAN OPERATING, LLC 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 Ph: 432-218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432.218-3754
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 Ph: 432-218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432.218-3754
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE; WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	POKER LAKE UNIT 30 BS 121H Sec 30 T25S R31E Mer NMP 2310FNL 425FWL 32.102173 N Lat, 103.824646 W Lon	POKER LAKE UNIT 30 BS 121H Sec 30 T25S R31E 2310FNL 425FWL 32.102173 N Lat, 103.824646 W Lon