

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Rec'd 06/16/2020 - NMOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-62771
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 7996
7. Lease Name or Unit Agreement Name EMMONS STATE
8. Well Number 1
9. OGRID Number 26307
10. Pool name or Wildcat WOLF LAKE SOUTH

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name EMMONS STATE
2. Name of Operator JALAPENO CORPORATION	8. Well Number 1
3. Address of Operator PO BOX 1608, ALBUQUERQUE, NM 87103	9. OGRID Number 26307
4. Well Location Unit Letter <u>N</u> : <u>990</u> feet from the <u>NORTH</u> line and <u>330</u> feet from the <u>WEST</u> line Section 18 Township 9S Range 28E NMPM County CHAVES	10. Pool name or Wildcat WOLF LAKE SOUTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3G WELL SERVICE COMPLETED THE PLUG AND ABANDONMENT OF THE EMMONS #1 WELL FROM NOVEMBER 12, 2019 TO NOVEMBER 23, 2019.

PLEASE FIND A DETAILED PLUGGING REPORT ATTACHED.

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us

Spud Date: 2/28/1990

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Oil and Gas Associate DATE 6/16/2020

Type or print name Julie A Pascal E-mail address: jpascal@jalapenocorp.com PHONE: 505-242-2059

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 6/18/2020
Conditions of Approval (if any):

Plugging Report for Emmons State #1

API: 30-005-62771

11-12-2019	Notified OCD that we were going to commence plugging operations on 11-13-2019
11-13-2019	Moved in rigged up pulling unit. pressure tested tubing to 500 psi., unseated pump.
11-14-2019	Laid down rods and nipped up BOP, pulled tubing and made scraper run. will set CIBP on 11-15-2019
11-15-2019	Ran CIBP on tubing set it @ 2128' ground level.
11-18-2019	Tagged CIBP @ 2128' ground level, picked up to 2124' and pumped 74sx of cement, will tag on 11-19-2019
11-19-2019	Went in hole tagged @ 1841' ground level, pumped 70 sx cement, will Tag on 11-20-2019.
11-20-2019	Didn't work because of rain.
11-21-2019	Went in hole tagged at 928', pump 64xs of cement, circulated about 1/2 bbl to pit.
11-22-2019	Cement about 4', down from surface, took off BOP and dug out wellhead.
11-23-2019	Did cutoff and welded dry hole marker.