ALL ABOVE GROUND FLOW LINES MUST BE REMOVED		OCD – Artesia – REC'D 6/10/2020		
ALL BURIED LINES MUST BE PROPERLY ABANDONED				
Submit One Copy To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II			Form C-103 Revised November 3, 2011 WELL API NO. 30-005-63348	
811 S. First St., Artesia, NM 88210 OIL COI	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	d., Aztec, NM 87410 1220 South St. Francis Dr. Santa Fe, NM 87505		STATE X FEE 6. State Oil & Gas Lease No.	
220 S. St. Francis Dr., Santa Fe, NM 37505			25891	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			 Lease Name or Unit Agreement Name WILLOW SPRING 33 STATE 	
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other			8. Well Number 003	
2. Name of Operator RELIANCE ENERGY, INC.			. OGRID Number	
3. Address of Operator			0. Pool name or Wildca	9441 t
300 N. MARIENFELD, STE 1100, MIDLAND TX 79701			Willow Spring; Penn (G)	
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>N line and 660</u> feet <u>W line</u>				
Onit Letter_D_: 660_feet from the W line Section _33				
11. Elevation (Show whether DR, RKB,GR, etc.) 3845' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK PLUG AND ABJ TEMPORARILY ABANDON CHANGE PLAN PULL OR ALTER CASING MULTIPLE COM	ANDON R	EMEDIAL WORK OMMENCE DRILLI ASING/CEMENT JO	NG OPNS. P AND / DB D	NG CASING
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>				
 The location has been leveled as nearly as possible other production equipment. Anchors, Anchor Anchors, dead men, tie downs and risers have beed If this is a one-well lease or last remaining well on OCD rules and the terms of the Operator's pit permit a from lease and well location. Concrete pieces All metal bolts and other materials have been remote to be removed.) 	markers not remo on cut off at least two in lease, the battery ar and closure plan. All not removed oved. Portable bases e and in brush no	wed) feet below ground l id pit location(s) hav flow lines, producti have been removed t removed	evel. ve been remediated in co on equipment and junk h	mpliance with ave been removed
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. 				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE Betsy Luna		gulatory Manager		6/09/2020
TYPE OR PRINT NAME <u>Betsy Luna</u> For State Use Only	E-MAIL:b	una@reimid.com	PHONE:	432-683-4816
APPROVED BY:	DENIED		DATE	gc 6/17/2020