Submit One Copy To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resource	Po - Artesia - REC'D 5/27/2020 Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	G.	WELL API NO. 30-015-28141
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 0, 1111 0 7 3 0 3	V-4137
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		A Milano State
1. Type of Well: All Oil Well Gas Well Other		8. Well Number 2
2. Name of Operator Primero Oper	rating, Inc.	9. OGRID Number 018100
3. Address of Operator	Roswell, NM 88202	10. Pool name or Wildcat Willow Lake Delaware
4. Well Location		
Unit Letter G : 1980 feet from the N line and 2160 feet from the E line		
Section 36 Township 24S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	2937 GL	rk, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
TEMPORARILY ABANDON C	LUG AND ABANDON	SUBSEQUENT REPORT OF: L WORK
OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
 ☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Trash on location and in pasture ☑ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. ☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. Buried plastic liner not removed All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE	President	DATE5/27/2020
TYPE OR PRINT NAME Phelps	WhiteE-MAIL: _pwiv@zi	anet.com PHONE: 575 626 7660
For State Use Only	DENIES	
ADDDOVED DV.	DENIED	DATE GC 6/17/2020

APPROVED BY:____

DATE gc 6/17/2020