Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resource	Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240  District II  811 S. First St. Artesia, NM 88210  OIL CONSERVATION DIVISIO	20.015.00500
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION  District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.  (Fed surface, NM#0018601)
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	A Todd 36C State
1. Type of Well: Oil Well Gas Well Other	8. Well Number 7
Name of Operator     DEVON ENERGY PRODUCTION CO LP	9. OGRID Number 6137
3. Address of Operator PO BOX 250, ARTESIA, NM 88211	10. Pool name or Wildcat Ingle Wells, Delaware
4. Well Location	•
Unit Letter C: 660 feet from the NORTH line and 1650 feet from the WEST line	
Section 36 Township 23S Range 31E NMPM County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3504' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	
그리는 이 그래 그래 가게 하는데 가게 되었다면서 하는데 이 <u>바라</u> 에 보고 있다면서 하는데	CE DRILLING OPNS. P AND A   EMENT JOB
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OTHER:    Description   Descri	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel below ground identification marker plate is welded to the top of the plugged wellhead, buried at least 3' below surface with	
GPS coordinates as follows:32.2663155; -103.7347031 NAD83	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY	
STAMPED ON THE MARKER'S SURFACE.	
Mark The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. One pole left on west-central pad for main line.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. Buried plastic liner not removed	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  Trash on location, in pasture, by power pole and across road not removed	
All other environmental concerns have been addressed as per OCD rules.	
☑ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. Buried wires alongside road not removed  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Service Mineral TITLE ADMIN FIELD SUPPORT DATE 6/25/2020	
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TYPE OR PRINT NAMEDenise Menoud	
For State Use Only	
APPROVED BY: WHITEHOUSE	DATE gc 7/10/2020
Conditions of Approval (if any):	DINIE 3