Submit One Copy To Appropriate District		EMNRD-OCD ARTESIA
Office	State of New Mexico Energy, Minerals and Natural Resource	REC'D: 6/24/2020 Form C-103 Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resource	WELL API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISIO	N 30-015-32821
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. Suite off to Gus Louise Ho.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)		H B 2 STATE 8. Well Number 4
1. Type of Well:     Oil Well     Gas Well     Other       2. Name of Operator		
2. Name of Operator DEVON ENERGY PRODUCTION CO LP		9. OGRID Number 6137
3. Address of Operator		10. Pool name or Wildcat
PO BOX 250, ARTESIA, NM 88211		CEDAR CANYON; BONE SPRING
4. Well Location		
	from the <u>SOUTH</u> line and <u>1780</u> feet from	
	<u>S</u> Range <u>29E</u> NMPM County <u>H</u> 11. Elevation (Show whether DR, RKB, RT, C	
	3062' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
		CE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/C	CEMENT JOB
OTHER:	🗌 🛛 🖾 Locati	on is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been fille $A$ steel marker at least 4" in diam	ed and leveled. Cathodic protection holes hav	ve been properly abandoned.
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
Well information must be welded on DHM - cannot use plate The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Buried power lines not removed		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
<u> </u>		
All metal bolts and other materials	have been removed. Portable bases have been	noved en removed. (Poured onsite concrete bases do not have
to be removed.) Location sig	n not removed	
<ul> <li>All other environmental concerns have been addressed as per OCD rules.</li> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>		
retrieved flow lines and pipelines.	n abandoned in accordance with 19.15.55.10	NMAC. All fluids have been removed from non-
	emaining well on lease: all electrical service p	oles and lines have been removed from lease and well
location, except for utility's distribution		1
When all work has been completed, re	turn this form to the appropriate District offic	e to schedule an inspection.
SIGNATURE Denise Mon	TITLE_ADMIN FIE	LD SUPPORT
TYPE OR PRINT NAME Denise M	lenoud E-MAIL: <u>denise.menoud@dvn.c</u>	om PHONE: 575-746-5544
For State Use Only		
ADDDOVED BY		DATE gc 7/10/2020
APPROVED BY: Conditions of Approval (if any):	DENUED	DATE gc 7/10/2020
	DENIED	
	DENIED	