Submit One Copy To Appropriate District Office				MNRD-OCD A EC'D: 6/24/20:	00	Form C-103 d November 3, 2011	
District I 1625 N. French Dr., Hobbs, NM 88240	Ellergy, Millio	ziais aliu ivalui	ai Resources	WELL API N	NO.	11000111001 3, 2011	
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION				30-015-34934 5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			STAT	STATE FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	,				& Gas Lease	No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or Unit Agreement Name Compadres Fee		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					8. Well Number		
Type of Well: ☑Oil Well ☐ Gas Well ☐ Other Name of Operator				0 OCPID N	9. OGRID Number		
COG Operating LLC				229137	229137		
3. Address of Operator 2208 W Main Artesia NM 88210					10. Pool name or Wildcat Esperanza; Delaware		
4. Well Location							
Unit Letter G: 2310 feet from	·	·	<u> </u>				
Section 4 Township 22S Range 27E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
3128' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A							
PULL OR ALTER CASING	MULTIPLE COMP	PL 🗌	CASING/CEMEI	NT JOB [_	
OTHER:				ready for OCD	inspection a	fter P&A	
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. ✓ A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the 							
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR							
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR							
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.							
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and							
other production equipment. Berm around location needs to be removed Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.							
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with							
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.							
	have been remove	ed. Portable bas	ses have been rem	noved. (Poured o	nsite concret	e bases do not have	
to be removed.) All other environmental concerns	have been addres	sed as per OCD	rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.							
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and wel							
location, except for utility's distribution. When all work has been completed, ret		ne appropriate D	istrict office to so	chedule an inspe	ction.		
SIGNATURE Delilah F			gulatory Technici	•	DATE: 6	/24/2020	
TYPE OR PRINT NAME: Delilah Flo For State Use Only	ores	E-MAIL: df	lores2@concho.c	<u>com</u> P	HONE: 575-	748-6946	
	I		1		E 1 mm	- ac - 7/10/2020	
APPROVED BY: Conditions of Approval (if any):		DENIED			DATI	gc 7/10/2020	