Submit One Copy To Appropriate District Office	State of New Mexico		EMNRD-OCD ARTESIA REC'D: 7/23/2020 Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natu		WELL API NO 30-015-36187	Revised November 3, 2011
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. Fran		5. Indicate Typ	oe of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	7505	6. State Oil & 0	
	S AND REPORTS ON WELLS		7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			CYPRESS	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	<u> </u>
2. Name of Operator MARATHON OIL PERMIAN, LLC			9. OGRID Nur 372098	nber
3. Address of Operator 5555 SAN FELIPE ST, HOUSTON, TX 7	77056		10. Pool name	or Wildcat NCH; DELAWARE
4. Well Location	1000		T OTTET WITH TO	
Unit Letter G : 1800	feet from the N line and 17			
Section 8 Township 23S Range 27E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	1. Elevation (Show whether DR, 3170'		etc.)	
12. Check Appropriate Box to Inc	dicate Nature of Notice, Re	eport or Other	r Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTERING CASING ['
	HANGE PLANS	COMMENCE L	DRILLING OPNS.□ ENT JOB □	P AND A
OTHER:	П	│	s ready for OCD ins	spection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>				
☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. <i>Removed trash</i> .				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
☒ All metal bolts and other materials h	ave been removed. Portable ba	ses have been re	emoved. (Poured onsi	ite concrete bases do not have
to be removed.) X All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution		1		
When all work has been completed, return	rn this form to the appropriate I	District office to	schedule an inspection	on.
SIGNATURE /	TITLE Re	gulatory Professio	onal	DATE 7/23/2020
TYPE OR PRINT NAME Adrian Covarre	ubias E-MAIL:	acovarrubias@n	narathonoil.com	PHONE: 713-296-3368
For State Use Only				