Submit 1 Conv. To Appropriate District		OCD – REC'D 8/6/2020	
Office		1000	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resou	WELL API NO.	Keyised July 18, 2015
1301 W. Grand Ave., Artesia, NM 8821 0	OIL CONSERVATION DIVISI		
District III- (505) 334-6178 1 000 Rio Brazos Rd., Aztec, NM 8741 0	1220 South St. Francis Dr.	STATE	FEE
District IV- (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease	e No.
87505	CES AND REPORTS ON WELLS	VO-4861	
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PLUG BACK T	0 A	Agreement Name
PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH		Com
1. Type of Well: Oil Well	Gas Well Other	1	
	Energy Corporation		7
Shemini 1 Corp. To Appropriate During (1975) Kered Dr. Holls, NM 8210 (1975) Kered Dr. Santa Fe, NM 87505 (1976) Kered Dr. Santa Fe, NM 87505 (1977) Kered Dr. Kered			at
	0 Artesia, NM 88210	Rio Penasco Wolfcamp	
	1200 feet from the South line	and 1100 fact from the	East line
	11. Elevation (Show whether DR, RKB, RT		
	3808' GR		
12 Check A	ppropriate Box to Indicate Nature of I	Notice Report or Other Data	
			A STATE OF A DESCRIPTION OF A DESCRIPTIO
	MULTIPLE COMPL CASING	CEMENT JOB	
OTHER:			
of starting any proposed work			
and the second second in a second second	mt cap Pressure test casing Circ hole w/N	ЛF	-
2. Set 4 1/2 CIBP @ 5500'. Spot 2:	5sx cmt @ 5500-5100'. WOC & Tag.		
		Notify OCD 24 hrs. pr	ior to any work
		done	
6. Spot 25sx cmt @ 100-0'.			
7. Cut off wellhead and install Dry	Hole Marker.		
Spud Date:	Rig Release Date:		
****SEE ATTACHE	ED COA's MUST	BE PLUGGED BY 12	/10/2020
0	1 0		
SIGNATURE	TITLE Production Clerk	DATE <u>8/5</u>	/20
	II E-mail address: jerrys@	mec.com PHONE:	575-748-1288
	A - TITLE Staff	Manager	3/10/2020
Conditions of Approval (if any):	IIILE OLAJI	DATE	

Mack.Ener	04 · P				Description	O.D.	GIAGE,	vvergnu	Depth	Hole
Author: Well Name 📑	BCM & Associates, Inc Southern Cross 20 State Com	Well No.	#1		Surface Csg	8 6/8"	J-55	32#	1226'	12 1/4
Field _	Rio Penasco	API#;	30-015-30897		Prod Csg	4 1/2"	N-80	11.6#	8700' -	7,7/8*
County	Eddy	Prop #: Zone:	28656				14-00	11144		1,110
Spud Date 📃	3/26/2000		Unit P, 1200'FSL & 1100'FEL	1		•				
GL	3808'GR		Sec 20, T185, R24E	J						
				•						
			•							
		.								
					•					
	· · ·		•							
·										
					•					
		* <u>.</u>	8 5/8" J-55 32# CSG@	1226'						
· ·			Hole Size: 12 1/4"							
	• 									
_ _										
		•								
·.	· ·									
		1								
·]							•			•
				•					•	
			•							
			· ·							
		Per	's @ 5522-5529'							
-		· .	CIBP @ 6200' w/ 35' cmt cap	p				•		
ł		Per	's @ 6245-6258'	·						
		•	CIBP @ 6420' w/ 35' cmt ca	P						
		Per	fs @ 6491-6544'	•	,					•
			CIBP @ 6770' w/ 35' cmt ca	р						
		Per	fs @ 6803-6816'		•					•
			CIBP @ 7290' w/ 35' cmt ca	p						•••
		Per Per	fs @ 7320-7365'							
			CIBP @ 7500' w/ 35' cmt cap	þ	•					
		Per	fs @ 7528-7533'						•	•
			CIBP @ 7760' w/ 35' cmt ca	Р				•	• •	
		Per Per	fs @ 7802-7808'						.*	
			CIBP @ 8100' w/ 35' cmt ca	р					•	
•		Per	ís @ 8120-8148'						• .	
			CIBP @ 8260' w/ 35' cmt ca	Р			•			
		Per Per	fs @ 8273-8290'							
	1	,							·	
	⊿		4 1/2" N-80 11.6# CSG @	8700'	,					• ¹
-			Hole Size: 77/8"							

.

Cmt Sx TOC

800

1,820

Circ'd

Circ'd

	ergy Corp			Description	0.D.	Grade	Weight	Depini		Cini Si	գու
uthor: Vell Name	BCM & Associates, Inc Southern Cross 20 State Com	Well No.	#1	Surface Csg		J-55	32#	1226'	12 1/4"	800	CI
leid	Rio Penasco	API#:	30-016-30897								:
ounty tate	Eddy NM	Prop #: Zone:	28656 Wolfcamp	Prod Csg	4 1/2"	N-80	11.6#	8700'	7 7/8"	1,820	Cir
pud Date	3/25/2000 . 3808'GR	Edito:	Unit P, 1200'FSL & 1100'FEL				•	•	-	• •	
	3808 GR		Sec 20, T163, R24E					•			
		6, Sj	pot 25 sx cmt @ 100' to Surface,						•	•	
. '	· · · · · · · · · · · · · · · · · · ·			•					•		
										•	
								•		:/	
· . .										-	
•						_		•			
						••					
			8 5/8" J-55 32# CSG @ 1226	•							
			Hole Size: 12 1/4"						•		
	·										
			rf & Sqz 25 sx cmt @ 1276-1176', WOC &	Tag (8 5/8" Shoe)							
			•		. •						
			• .			•					
		4. Sp	ot 25 sx cmt @ 1750-1400'. (Glorieta)				-				
		3. Sp	ot 25 sx cmt @ 3800-3450'. (Abo)								
	÷	1	`								
		1. Ta	t 4 1/2" CIBP @ 5500'. Spat 25 sx cmt @ g 4 1/2" CIBP @ 6200'. Pressure test csg.	5500-5160' Circ hole w/ MLF.							
			s @ 5522-5529'								
			CIBP @ 6200' w/ 35' cmt cap								
		Perf:	s @ 6245-6258'					•			
			CIBP @ 6420' w/ 35' cmt cap					·			
		Perf:	s @ 6491-6544'	•.							
[CIBP @ 6770' w/ 35' cmt cap						•		
ļ		Perf:	s @ 6803-6816'		•						
			CIBP @ 7290'.w/ 35' cmt cap		.'				· •		
		Perfs	3 @ 7320-7365'								
·.		•	CIBP @ 7500' w/ 35' cmt cap								
·		Perfs	@ 7528-7533'								
			CIBP @ 7760' w/ 35' cmt cap			•	•				
		Perfs	a @ 7802-7808'							•	
1			CIBP @ 8100' w/ 35' cmt cap					· .	•	·	
• [┟───────╡	Perfs	@ 8120-8148'						•••		
•			CIBP @ 8260' w/ 35' cmt cap					•	•		•
		Perfs	@ 8273-8290'		•			-			
		1							·		
	- 2	2	4 1/2" N-80 11.6# CSG @ 8700' Hole Size: 7 7/8"		•			•			
· · · ·	TD @ 8700'										
-											
•	•										