Submit One Copy To Appropriate District Office	State of New Mexico	EMNRD-OCD ARTESIA Form C-103
District I	Energy, Minerals and Natural Resource	
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-26297
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISIO	S. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)		8. Well Number 2
1. Type of Well:   Oil Well     2. Name of Operator	Gas Well 🛛 P&A	9. OGRID Number
EOG Resources, Inc.		7377
3. Address of Operator		10. Pool name or Wildcat
104 South Fourth Street, Artesia, N	M 88210	Wildcat; Abo
4. Well Location		
Unit Letter $\underline{M}$ :	710 feet from the South line and	
Section 8	Township19SRange2511. Elevation (Show whether DR, RKB, RT, C	
	3582' GR	SK, etc.)
12. Check Appropriate Box to	Indicate Nature of Notice, Report or O	ther Data
	_	
NOTICE OF IN	PLUG AND ABANDON REMEDIA	SUBSEQUENT REPORT OF:
		CE DRILLING OPNS. P AND A
PULL OR ALTER CASING		CEMENT JOB
OTHER:		ion is ready for OCD inspection after P&A
	a compliance with OCD rules and the terms of t	
Rat hole and cellar have been fi	lled and leveled. Cathodic protection holes have	ve been properly abandoned.
$\boxtimes$ A steel marker at least 4" in dia	meter and at least 4' above ground level has been	en set in concrete. It shows the
OPERATOR NAME, LEA	ASE NAME. WELL NUMBER. API NUMB	ER, QUARTER/QUARTER LOCATION OR
<u>UNIT LETTER, SECTIO</u>	N, TOWNSHIP, AND RANGE. All INFOR	MATION HAS BEEN WELDED OR
PERMANENTLY STAM	PED ON THE MARKER'S SURFACE.	
$\square$ The location has been leveled a	s nearly as possible to original ground contour s	and has been cleared of all junk, trash, flow lines and
	e Owner requested well pad to remain for the	
Anchors, dead men, tie downs a	nd risers have been cut off at least two feet belo	ow ground level.
		ation(s) have been remediated in compliance with
	ator's pit permit and closure plan. All flow line	es, production equipment and tunk have been removed
	ination lock (Kincaid Ranch Road or Rockir	
	ination lock (Kincaid Ranch Road or Rockir ls have been removed. Portable bases have bee	ng R Red Road- 1000 or 2020)
		ng R Red Road- 1000 or 2020) en removed. (Poured onsite concrete bases do not have
	Is have been removed. Portable bases have been or not removed - cement - trash not removed not have been addressed as per OCD rules.	ng R Red Road - 1000 or 2020) en removed. (Poured onsite concrete bases do not have oved
Pipelines and flow lines have be	Is have been removed. Portable bases have been or not removed - cement - trash not removed have been addressed as per OCD rules. een abandoned in accordance with 19.15.35.10	ng R Red Road - 1000 or 2020) en removed. (Poured onsite concrete bases do not have oved NMAC. All fluids have been removed from non-
Pipelines and flow lines have be retrieved flow lines and pipelines. Note:	Is have been removed. Portable bases have been nor not removed - cement - trash not removed have been addressed as per OCD rules. een abandoned in accordance with 19.15.35.10 o, active pipeline(s) within EOG Resources g	ng R Red Road – 1000 or 2020) en removed. (Poured onsite concrete bases do not have oved NMAC. All fluids have been removed from non- as system.
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<ul> <li>Pipelines and flow lines have be retrieved flow lines and pipelines. No</li> <li>If this is a one-well lease or last location, except for utility's distribut</li> </ul>	Is have been removed. Portable bases have been nor not removed - cement - trash not removed - seen addressed as per OCD rules. een abandoned in accordance with 19.15.35.10 o, active pipeline(s) within EOG Resources g remaining well on lease: all electrical service p	ng R Red Road – 1000 or 2020) en removed. (Poured onsite concrete bases do not have oved NMAC. All fluids have been removed from non- as system. poles and lines have been removed from lease and well
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<ul> <li>Pipelines and flow lines have be retrieved flow lines and pipelines. No</li> <li>If this is a one-well lease or last location, except for utility's distribut</li> <li>When all work has been completed, signature</li> </ul>	Is have been removed. Portable bases have been nor not removed - cement - trash not removed have been addressed as per OCD rules. Even abandoned in accordance with 19.15.35.10 (b), active pipeline(s) within EOG Resources g remaining well on lease: all electrical service prior infrastructure. Treturn this form to the appropriate District office TITLE: Environme	ng R Red Road-1000 or 2020)         en removed. (Poured onsite concrete bases do not have oved)         NMAC. All fluids have been removed from non-as system.         poles and lines have been removed from lease and well         e to schedule an inspection.         ental Supervisor       DATE 8/7/2020
<ul> <li>Pipelines and flow lines have be retrieved flow lines and pipelines. No</li> <li>If this is a one-well lease or last location, except for utility's distribut</li> <li>When all work has been completed, and the second sec</li></ul>	Is have been removed. Portable bases have been nor not removed - cement - trash not removed have been addressed as per OCD rules. Even abandoned in accordance with 19.15.35.10 (b), active pipeline(s) within EOG Resources g remaining well on lease: all electrical service prior infrastructure. Treturn this form to the appropriate District office TITLE: Environme	<b>ng Ř Red Road– 1000 or 2020</b> ) en removed. (Poured onsite concrete bases do not have <b>oved</b> NMAC. All fluids have been removed from non- <b>as system.</b> poles and lines have been removed from lease and well e to schedule an inspection.

DENIED

APPROVED BY: \_\_\_\_\_ Conditions of Approval (if any):

DATE g	c 8/	/14/2	2020
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6/01/2020

Bob Asher,

I am requesting that you do not reclaim the road or the pad area that is associated with the Roy #2, API # 30-015-26297, located in Section 8,19s,25e. This land is owned by the James H. and Betty R. Howell revocable trust and is used for other purposes by the owner.

Sincerely,

MA But

Alan R Howell

Trustee for the James H. and Betty R. Howell Revocable Trust