OCD – REC'D 8/3/2020

Submit One Copy To Appropriate District	propriate District State of New Mexico		Form C-103	
Office Ene	Energy, Minerals and Natural Resources		Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-26973	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	O Rio Brazos Rd., Aztec, NM 87410		STATE X FEE	
District IV Salita Fe, INVI 87505 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.	
87505 SUNDRY NOTICES AND	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			FLORA AKF STATE	
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other			8. Well Number #1	
2. Name of Operator			9. OGRID Number 7377	
EOG RESOURCES, INC 3. Address of Operator			10. Pool name or Wildcat	
PO BOX 2267 MIDLAND, TEXAS 79702			LOST TANK; DELAWARE	
4. Well Location				
Unit Letter <u>N</u> : <u>660</u> feet from the SOUTH line and <u>2310</u> feet from the <u>WEST</u> line				
Section 2 Township <u>22S</u> Range <u>31E</u> NMPM County EDDY				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3526'GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR				
PULL OR ALTER CASING	LE COMPL	CASING/CEMEN	Т ЈОВ	
			eady for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 				
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors / Markers not removed				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
\square If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. Trash in pasture and in brush not removed All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) Cement blocks and pieces not removed All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. Well sign not removed				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE KAY MADDOX TITLE: REGULATORY SPECIALIST DATE 08/03/2020				
TYPE OR PRINT NAME: KAY MADDOX E-MAIL: <u>kay maddox@eogresources.com</u> PHONE: _432-686-3658 For State Use Only				

DENIED