1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico nergy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-015-32799 5. Indicate Type of Lease STATE ☐ FEE ☐ 6. State Oil & Gas Lease No.
SUNDRY NOTICES AT (DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.) 1. Type of Well: Oil Well Gas W	FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Tesuque 2 State 8. Well Number 1
2. Name of Operator		9. OGRID Number
COG Operating LLC 3. Address of Operator		229137 10. Pool name or Wildcat
2208 W Main Artesia NM 88210		Brushy Draw, Delaware North
4. Well Location		
Unit Letter <u>C</u> : <u>660</u> feet from the <u>N</u>	\overline{North} line and $\overline{1980}$ feet from the \overline{West} line	
	nge 29E NMPM County Eddy	
11. E	levation (Show whether DR, RKB, RT, GR, 2997' GR	etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB		
OTHER: \times \text{ Location is ready for OCD inspection after P&A} All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NA UNIT LETTER, SECTION, TO	•	, QUARTER/QUARTER LOCATION OR
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
☐ If this is a one-well lease or last remain OCD rules and the terms of the Operator's perform lease and well location.	oit permit and closure plan. All flow lines, OCHANGE - DHM still not welded	on(s) have been remediated in compliance with production equipment and junk have been removed
to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. If this is a one-well lease or last remain location, except for utility's distribution infinity.		es and lines have been removed from lease and well
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE Delilah Flores	TITLE: Regulatory Tech	DATE: 8/3/2020
TYPE OR PRINT NAME: Delilah Flores For State Use Only	E-MAIL: dflores2@concho.co	om PHONE: 575-748-6946
APPROVED BY:	DENIED	DATE gc 8/14/2020

APPROVED BY: _____ Conditions of Approval (if any):