Submit One Copy To Appropriate District Office	State of New 1		EMNRD-OCD ARTESIA REC'D: 7/30/2020 Form C-103 Revised November 3, 2011		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	atural Resources	WELL API NO.		
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	ON DIVISION	30-015-26294		
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE 🖂		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	~		0. State On & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			SOUTH CULEBRA BLUFF 23 8. Well Number		
PROPOSALS.) 1. Type of Well: Oil Well Ga	as Well Other: Injection		5		
2. Name of Operator			9. OGRID Number		
CHEVRON USA, INC.			4323		
 Address of Operator 6301 Deauville Blvd., Midland, TX 79706 			10. Pool name or Wildcat		
	//00		Lovington, Brushy Canyon, East		
4. Well Location:					
Unit Letter_D_:_540_feet fro					
Section <u>23</u> Township <u>23</u>					
	1. Elevation (<i>Show whether</i> 1 2,994' GL	DR, RKB, RT, GR,	etc.)		
12. Check Appropriate Box to In	dicate Nature of Notice.	, Report or Othe	er Data		
NOTICE OF INTE			UBSEQUENT REPORT OF:		
	PLUG AND ABANDON	REMEDIAL W			
		CASING/CEM			
OTHER:					
OTHER: Image: Construction is ready for OCD inspection after P&A Image: Construction of the Construction o					
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 					
\square A steel marker at least 4" in diamet					
OPERATOR NAME. LEASI	E NAME. WELL NUMBEI	R. API NUMBER.	, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
\boxtimes The location has been leveled as ne	early as possible to original g	round contour and	has been cleared of all junk, trash, flow lines and		
other production equipment.					
\square Anchors, dead men, tie downs and			-		
			on(s) have been remediated in compliance with		
	r's pit permit and closure pla	in. All flow lines, j	production equipment and junk have been removed		
from lease and well location. \square	have been removed Portable	hasas hava haan r	emoved. (Poured onsite concrete bases do not have		
to be removed.)	have been removed. I ortable	bases have been i	emoved. (I oured onsite concrete bases do not have		
\boxtimes All other environmental concerns l	nave been addressed as per O	CD rules.			
			IAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distribution	infrastructure.				
When all work has been completed, retu	urn this form to the appropria	te District office to	schedule an inspection.		
SIGNATURE <u>ATTACINE PA</u>	<u>oageorge</u> TITLE	Decommission	ing Project ManagerDATE7.29.20		

 TYPE OR PRINT NAME ___Katherine Papageorge_E-MAIL: __Katherine.Papageorge@chevron.com___PHONE: ___832-854-5291___

 For State Use Only

APPROVED BY: And Color	TITLE	Staff Manager	DATE 8/7/2020