OCD - REC'D 8/3/2020

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Interctive Santa FC, NM 8/205 6. State Oil & Gas Lease No. 2203 S. French Dr., Santa FC, NM SUDDRY NOTICES AND REPORTS ON WELLS. 7. Lease Name or Unit Agreement Name LOST TANK AIS STATE DO NOT USE TREVENUE USE 'APPLICATION FOR PERMIT'S ON WELLS. 7. Lease Name or Unit Agreement Name LOST TANK AIS STATE DEFINITION TO USE AND REPORTS ON WELLS. 8. Well Number #2 9. OGRID Number 1. Type of Well: X Oil Well Gas Well Other 8. Well Number #2 9. Odd Data me or Wideat LOST TANK AIS STATE PRODONLS. 10. Pool name or Wideat 10. Pool name or Wideat 10. Pool name or Wideat 1. Well Location 11. Elevation (Show whether DR. RKR, RT, GR, etc.) 3.379' GL 11. Elevation (Show whether DR. RKR, RT, GR, etc.) 3. TEMPORARLY ABANDON 11. Elevation (Show whether DR. RKR, RT, GR, etc.) 3.379' GL COMMENCE ORLLING GONS PAND A 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data COMMENCE ORLLING GONS PAND A PAND A PULL OR ALTER CASING MULTPLE COMPL SUBSEQUENT REPORT OF: PEMEDIAL WORK ALTERING CASING COMMENCE ORLLING GONS PAND A Atter casins or casing context of the deam of the operator's pit permit and closure plan. A state oil a tract as the oil and evel c. Cathodic protection holes have been protepit adualoaded.	District III				
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		ADDOX E-MAIL: <u>kay maddox</u>	@eogresources.com	PHONE: _432-686-3658	
		TITLE	Staff Managel	DATE 8/14/2020	

APPROVED BY: _______ Conditions of Approval (if any):