OCD - REC'D 8/3/2020

Submit One Copy To Appropriate District Office	State of New Mexico			Form C-103 Revised November 3, 2011			
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.			
<u>District II</u> 811 S. First St., Artesia, NM 88210	, NM 88210 OIL CONSERVATION DIVISION			30-015-26716 5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE X FEE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	ict IV Santa Fe, NM 8/505 S. St. Francis Dr., Santa Fe, NM				Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					LOST TANK AIS STATE 8. Well Number #5		
1. Type of Well: X Oil Well Gas Well Other							
2. Name of Operator EOG RESOURCES, INC				9. OGRID Number 7377			
3. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702				10. Pool name or Wildcat LOST TANK; DELAWARE			
4. Well Location							
Unit Letter <u>M</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line							
Section 36 Township 21S Range 31E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
3550' GL							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASI							
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI					P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	Т ЈОВ 🗌			
OTHER:							
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.							
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 							
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR							
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.							
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.							
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.							
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed							
from lease and well location.							
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have							
to be removed.) All other environmental concerns have been addressed as per OCD rules.							
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-							
retrieved flow lines and pipelines.							
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.							
When all work has been completed, return this form to the appropriate District office to schedule an inspection.							
SIGNATURE KAY MADDO	K TITLE	: REGULA	TORY SPECIALI	ST DATE 08/03	8/2020		
TYPE OR PRINT NAME: KAY MA For State Use Only	ADDOX E-MAIL	.: <u>kay mad</u>	dox@eogresources	.com PHONE: _	_432-686-3658		
APPROVED BY:	0	TITLE	Staff N	<i>lanager</i>	DATE	8/14/2020	
				0			

APPROVED BY: ______ Conditions of Approval (if any):