

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-20920
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other X SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE X
2. Name of Operator Cambrian Management, Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 272, Midland, TX 79702		7. Lease Name or Unit Agreement Name Fanning SWD
4. Well Location Unit Letter K _____ : _____ 1980 _____ feet from the _____ South _____ line and _____ 1980 _____ feet from the _____ West _____ line Section 4 Township 19S Range 26E NMPM Eddy County		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3359 GL		9. OGRID Number 198688
		10. Pool name or Wildcat

OCD - REC'D 8/24/2020

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A X
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plugged well per attached 02/05/2018 thru 02/22/2018
Wellbore Diagram Attached showing plugged well.

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Jones TITLE Regulatory Analyst DATE 08/24/2020

Type or print name Denise Jones E-mail address: djones@cambrianmgmt.com PHONE: 432-620-9181

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 8/26/2020

Conditions of Approval (if any):

The Fanning SWD was plugged and abandoned as follows:

- 1 Set CIBP @ 7820'. Spoke with Gilbert Cordero with the OCD for approval to set there instead of the planned 7850'.
He verbally approved since it was well withing 100' of what was planned.
- 2 Pumped 120' class H cmt on top of CIBP
- 3 Tagged cmt plug @ 7685'
- 4 Pumped 25 sx Class C cmt @ 6350'
- 5 Pumped 25 sx Class C Cmt @ 4150'
- 6 Pumped 25 sx Class C Cmt @ 2650'
- 7 RIH w/ perf gun to 1550'. Perf 4 shots
- 8 Squeeze 25 sx cmt across surface shoe
- 9 RIH w/perf gun to 250'. Shoot 4 sqz holes.
- 10 RIH w/ 8 jts 2 7/8" tbg pump 1/2 bbl water pressured up to 500 psi and was not breaking. Called Gilbert Cordero w/OCD. Was told to pump cmt from 300' to surface
- 11 Circ cmt from 300' to surface
- 12 Saw no visible cmt @ surface. Tagged @ 48'. Called Gilbert Cordero w/OCD was told to fill 5 1/2 with cmt and wait to make sure it didn't drop
- 13 Filled 5 1/2" csg with cmt to surface - waited and received approval from Gilbert Cordero
- 14 ND BOP. Dug cellar out, cut off wellhead, welded plate, installed plugged well permanent marker, cleaned up trash.

Daily Completion - Workover Report

Well Name:	Fanning SWD #1		
Field:	0		
AFE No:	0	AFE Amount:	\$ -
Purpose:			
Rig Contractor:	Joe's Roustabout & Well Servicing	Operator:	Lacho
Present Operation:			
Comp Days:		Workover Days:	1
Original PBTD:		New PBTD:	
Orig. Open Perfs:			
New Perfs:			

Date:
Safety Mtg:
WI %

Daily Costs:	\$	1,660.00	Prior Cum Cost:	\$	-
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Cum Cost:

Activity:

Drove Pulling unit to location from Hobbs NM, Set up R/M R/U pulling unit, SDFN

Expense Breakdown

Bits
BOP Rental
Cementing
Chemical - Jacam
Coil Unit
Consultant
Downhole Pump
Downhole Rentals
Drill Motor
Flowback
Forklift
Hot Oilier
Hot Shot
Kill Truck
N-UP SERVICE
PKR Service
Pumping Unit
Reverse Unit
Rods
Roustabout
Stimulation
Surface Rentals
Tbg Testing
Trucking
Tubing
Vac. Truck
Well Equip.
Wellhead
Wireline Service
WO Fluids
Workover Rig
Welder

Misc.

DAILY TOTAL

Daily Completion - Workover Report

Well Name: Fanning SWD #1
 Field: _____ 0
 AFE No: _____ 0 AFE Amount: \$ _____ -
 Purpose: _____
 Rig Contractor: Joe's Roustabout & Well Servicing Operator: Joel
 Present Operation: _____
 Comp Days: _____ Workover Days: _____ 2
 Original PBTD: _____ New PBTD: _____
 Orig. Open Perfs: _____
 New Perfs: _____
 Daily Costs: \$ _____ 7,814.00 Prior Cum Cost: \$ _____ 1,660.00

Date: _____
 Safety Mtg: _____
 WI % _____

Pusher: _____

Well Test Date: _____

BOPD: _____

BWPD: _____

MCFPD: _____

Cum Cost: _____

Activity:

Drove to location, TGSM, check pressure, slight blow csg and tbg, ND 8 5/8" larkin wellhead, N/U 8 5/8" x 900 Larkin flange and 7 1/16" Manual bop, pull 6 pts tension into tbg string turn tbg to right 3 turns to release Lockset Pkr, tbg parted, POOH with 122 jts 2 7/8" ipc, tbg was pitted with multiple holes, jt 122 was parted 9' below the collar in the body, RIH with 110 jts IPC, POOH LD 110 jts, Spur Services delivered 265 jts, pipe racks, tally top row, PU RIH with 4 11/16" overshot, 2 7/8" grapple and 51 jts 2 7/8" work string, CWSD

Expense Breakdown

Bits
BOP Rental
Cementing
Chemical - Jacam
Coil Unit
Consultant
Downhole Pump
Downhole Rentals
Drill Motor
Flowback
Forklift
Hot Oilier
Hot Shot
Kill Truck
N-UP SERVICE
PKR Service
Pumping Unit
Reverse Unit
Rods
Roustabout
Stimulation
Surface Rentals
Tbg Testing
Trucking
Tubing
Vac. Truck
Well Equip.
Wellhead
Wireline Service
WO Fluids
Workover Rig
ABC
Misc.
DAILY TOTAL

Daily Completion - Workover Report

Well Name:	Fanning SWD #1		
Field:	0		
AFE No:	0	AFE Amount:	\$ -
Purpose:			
Rig Contractor:	Joe's Roustabout & Well Servicing	Operator:	Joel
Present Operation:			
Comp Days:		Workover Days:	3
Original PBTD:		New PBTD:	
Orig. Open Perfs:			
New Perfs:			
Daily Costs:	\$ 5,419.00	Prior Cum Cost:	\$ 9,474.00

Date: _____
Safety Mtg: _____
WI % _____

Pusher:

Well Test Date:

BOPD:

BWPD:

MCFPD:

Cum Cost:

Activity:

Drove to location, Check psi, 0 tbg and csg, PU RIH with 69 jts 2 7/8", tag fill 60' above fish, we were able to work overshot to top of fish, latched onto fish @ 3820', pulled up string weight was 62pts no movement, tried jarring dwn, there was no jarring action, pulled up to 72pts into fish, no movement, left 42pts into string and turned right, pkr did not release, pulled 62 into string weight, turned to release pkr, tbg turned free, weight indicator was 42pts, pooh dragging the first stand, weight dropped to 32pts after that, pooh wet with 121 jts 2 7/8" tbg to derrick, L/D overshot, call for an extentsion, Waited an hr for extension, Make up 4 11/16" overshot with extension dressed with a 2 7/8" grapple RIH 180 jts tbg, CWSDFN

Expense Breakdown

Bits
BOP Rental
Cementing
Chemical - Jacram
Coil Unit
Consultant
Downhole Pump
Downhole Rentals
Drill Motor
Flowback
Forklift
Hot Oilier
Hot Shot
Kill Truck
N-UP SERVICE
PKR Service
Pumping Unit
Reverse Unit
Rods
Roustabout
Stimulation
Surface Rentals
Tbg Testing
Trucking
Tubing
Vac. Truck
Well Equip.
Wellhead
Wireline Service
WO Fluids
Workover Rig
Surface Rentals

Misc.

DAILY TOTAL

Daily Completion - Workover Report

Well Name:	Fanning SWD #1		
Field:	0		
AFE No:	0	AFE Amount:	\$ -
Purpose:			
Rig Contractor:	Joe's Roustabout & Well Servicing	Operator:	Joel
Present Operation:			
Comp Days:		Workover Days:	4
Original PBTD:		New PBTD:	
Orig. Open Perfs:			
New Perfs:			
Daily Costs:	\$ 8,503.00	Prior Cum Cost:	\$ 14,893.00

Date:
Safety Mtg:
WI %

Activity:

Drove to location, check pressure, 0psi on tbg and csg, RIH with 40jts 2 7/8" tbg, tag 15' above fish, try to work overshot down to fish, unable to make ground to fish, call ABC for a complete reverse pkg, Reverse unit and operator arrived within 2 hrs, R/U reverse unit, break circulation with 25 bbls fw, wash down to fish with overshot, tag fish, circulate 85 bbls clean prior to latching onto fish, try to latch onto fish with 2 7/8" grapple, grapple was slipping off of parted tbg, washed over fish with grapple, turned grapple to the left one turn pulled into fish, slipped off, turned grapple to the right slipped off, R/D power swivel, POOH with 120 jts 2 7/8" tbg, L/D 2 7/8" grapple, Dress 4 11/16" overshot with a 2 3/4" grapple, CWSDFN

Expense Breakdown

Bits
BOP Rental
Cementing
Chemical - Jacam
Coil Unit
Consultant
Downhole Pump
Downhole Rentals
Drill Motor
Flowback
Forklift
Hot Oilier
Hot Shot
Kill Truck
N-UP SERVICE
PKR Service
Pumping Unit
Reverse Unit
Rods
Roustabout
Stimulation
Surface Rentals
Tbg Testing
Trucking
Tubing
Vac. Truck
Well Equip.
Wellhead
Wireline Service
WO Fluids
Workover Rig

Misc.

DAILY TOTAL

Daily Completion - Workover Report

Well Name:	Fanning SWD# 1		
Field:			
AFE No:	0	AFE Amount:	\$ -
Purpose:			
Rig Contractor:	Joe's Roustabout & Well Servicing	Operator:	Joel
Present Operation:			
Comp Days:		Workover Days:	5
Original PBTD:		New PBTD:	
Orig. Open Perfs:			
New Perfs:			
Daily Costs:	\$ 6,979.00	Prior Cum Cost:	\$ 23,396.00

Date:
Safety Mtg:
WI %

Activity:

Activity:
Drove to location, Check psi, 0psi on csg, RIH with 4 11/16" overshot dressed with 2 3/4" grapple & 120 jts 2 7/8" tbg, tag 4' fill above fish @ 3820', wash down tag fish, unable to latch onto fish, set 4pts on fish and PU string, there was no feeling of slipping off fish, tried turning overshot 1/4 turns to get fish into overshot, were not successful, POOH with 120 jts tbg, LD guide, PU RIH with cut guide & 120 jts 2 7/8" tbg, RU power swivel, wash down 5' over fish with overshot, PU 6" and gained 10pts into string weight, picked up to 50pts, 60pts, 70pts, 80pts, 90pts and 100pts, string did not part, slacked off to 80pts turned string 4 turns to the right, with no results, pulled up to 90pts no results, pulled 100pts with 4 turns or right hand torque, pkr possibly released, string weight went to 65pts, rd powere swivel, POOH with 10 stands to derrick while pulling between 70 and 80 pts, pulled a wet stand, unable to scramble a vac truck, scheduled one for in th AM, CWSDFN

Expense Breakdown

Bits
BOP Rental
Cementing
Chemical - Jacam
Coil Unit
Consultant
Downhole Pump
Downhole Rentals
Drill Motor
Flowback
Forklift
Hot Oilier
Hot Shot
Kill Truck
N-UP SERVICE
PKR Service
Pumping Unit
Reverse Unit
Rods
Roustabout
Stimulation
Surface Rentals
Tbg Testing
Trucking
Tubing
Vac. Truck
Well Equip.
Wellhead
Wireline Service
WO Fluids
Workover Rig
Misc.
DAILY TOTAL

Daily Completion - Workover Report

Well Name:	Fanning SWD #1		
Field:			
AFE No:	0	AFE Amount:	\$ -
Purpose:			
Rig Contractor:	Joe's Roustabout & Well Servicing	Operator:	Joel
Present Operation:			
Comp Days:		Workover Days:	6
Original PBTD:		New PBTD:	
Orig. Open Perfs:			
New Perfs:			
Daily Costs:	\$ 8,794.00	Prior Cum Cost:	\$ 30,375.00

Date:
Safety Mtg:
WI %

Pusher:

Well Test Date:

BOPD:

BWPD:

MCFPD:

Cum Cost:

Activity:

Drove to location, TGSM, check psi, 0psi on tbg and csg, RU vac truck to cellar, Cont POOH 100 jts 2 7/8" work string tbg, POOH LD 126 jts 2 7/8" injection string and 2 7/8" x 5.5" Nickel plated ASIX PKR. CW, RD ABC reverse unit, Clean out reverse pit, SD

Expense Breakdown

Bits
BOP Rental
Cementing
Chemical - Jacam
Coil Unit
Consultant
Downhole Pump
Downhole Rentals
Drill Motor
Flowback
Forklift
Hot Oilier
Hot Shot
Kill Truck
N-UP SERVICE
PKR Service
Pumping Unit
Reverse Unit
Rods
Roustabout
Stimulation
Surface Rentals
Tbg Testing
Trucking
Tubing
Vac. Truck
Well Equip.
Wellhead
Wireline Service
WO Fluids
Workover Rig
Vac. Truck
Misc.
DAILY TOTAL

DAILY TOTAL	
1	100
2	100
3	100
4	100
5	100
6	100
7	100
8	100
9	100
10	100
11	100
12	100
13	100
14	100
15	100
16	100
17	100
18	100
19	100
20	100
21	100
22	100
23	100
24	100
25	100
26	100
27	100
28	100
29	100
30	100
31	100
32	100
33	100
34	100
35	100
36	100
37	100
38	100
39	100
40	100
41	100
42	100
43	100
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78	100
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80	100
81	100
82	100
83	100
84	100
85	100
86	100
87	100
88	100
89	100
90	100
91	100
92	100
93	100
94	100
95	100
96	100
97	100
98	100
99	100
100	100

Daily Completion - Workover Report

Well Name:	Fanning SWD #1		
Field:	0		
AFE No:	0	AFE Amount:	\$ -
Purpose:			
Rig Contractor:	Joe's Roustabout & Well Servicing	Operator:	Joel
Present Operation:			
Comp Days:		Workover Days:	7
Original PBTD:		New PBTD:	
Orig. Open Perfs:			
New Perfs:			
Daily Costs:	\$ 10,040.00	Prior Cum Cost:	\$ 39,169.00

Date:
Safety Mtg:
WI %

Pusher:

Well Test Date:

BOPD:

BWPD:

MCFPD:

Cum Cost:

Activity:

Drove to location, TGSM, Open well, 0psi on csg, PU RIH with 155 jts @ 7/8" TBG, POOH standing back to derrick, Wait on wire line, RU wire line, RIH with 5.5" Gauge ring, Tag @7621', POOH with guage ring, CW SD, RIH with cement retainer in the morning

Expense Breakdown

Bits
BOP Rental
Cementing
Chemical - Jacam
Coil Unit
Consultant
Downhole Pump
Downhole Rentals
Drill Motor
Flowback
Forklift
Hot Oilier
Hot Shot
Kill Truck
N-UP SERVICE
PKR Service
Pumping Unit
Reverse Unit
Rods
Roustabout
Stimulation
Surface Rentals
Tbg Testing
Trucking
Tubing
Vac. Truck
Well Equip.
Wellhead
Wireline Service
WO Fluids
Workover Rig

Misc.

DAILY TOTAL

Daily Completion - Workover Report

Well Name: Fanning SWD #1
Field: _____ 0
AFE No: _____ 0 **AFE Amount:** \$ _____
Purpose: _____
Rig Contractor: Joe's Roustabout & Well Servicing **Operator:** Joel
Present Operation: _____
Comp Days: _____ **Workover Days:** _____ 8
Original PBTD: _____ **New PBTD:** _____
Orig. Open Perfs: _____
New Perfs: _____

Daily Costs: \$ _____ 14,381.57 **Prior Cum Cost:** \$ _____ 49,209.00

Date: _____
Safety Mtg: _____
WI % _____

Pusher: _____

Well Test Date: _____

BOPD: _____

BWPD: _____

MCFPD: _____

Cum Cost: _____

Activity:

Drove to location, TGSM, open well, 0psi on csg, RIH with 5.5" cement retainer, set retainer @ 7621', POOH with wireline, RD wire line crew, RIH with 240 jts @ 7/8" tbg & stinger, Tag retainer @ 7621', circulate well clean with 165 bbls fw, Sting into retainer, establish injection rate 1bbl a min @ 1360#, pump 75 sacks cement followed by 65 bbls displacement, with 20bbls left to displace cement, pumping psi went from 1360psi to 800psi, finished pumping displacement, stung out of retainer, pooh with 20jts tbg, tbg was flowing and csg was dead, POOH with remainder of tbg to derrick looking for tbg leak or plugged tbg, did not find tbg leak or plugged tbg, Will RIH open ended tomorrow tag top of cement, CW SD

Expense Breakdown

Bits
BOP Rental
Cementing
Chemical - Jacam
Coil Unit
Consultant
Downhole Pump
Downhole Rentals
Drill Motor
Flowback
Forklift
Hot Oilier
Hot Shot
Kill Truck
N-UP SERVICE
PKR Service
Pumping Unit
Reverse Unit
Rods
Roustabout
Stimulation
Surface Rentals
Tbg Testing
Trucking
Tubing
Vac. Truck
Well Equip.
Wellhead
Wireline Service
WO Fluids
Workover Rig
Surface Rentals
Surface Rentals
Cement Retainer
Misc.
DAILY TOTAL

Daily Completion - Workover Report

Well Name:	Fanning SWD #1		Date:	
Field:		0	Safety Mtg:	
AFE No:	0	AFE Amount:	\$	-
Purpose:				
Rig Contractor:	Joe's Roustabout & Well Servicing	Operator:	Joel	Pusher:
Present Operation:				
Comp Days:		Workover Days:	9	Well Test Date:
Original PBTD:		New PBTD:		BOPD:
Orig. Open Perfs:				BWPD:
New Perfs:				MCFPD:
Daily Costs:	\$	10,167.64	Prior Cum Cost:	\$ 63,590.57
				Cum Cost:

Activity:

Drove to location, TGSM, open well, 0psi on csg, RIH with 186 jts 2 7/8" tbg, tag top of cement @ 5906', I spoke with Gilbert Cordero with NM OCD, Cordero said he wanted the cement drilled out and cleaned out to 7850', set cibp and plug well according to the original plan, I spoke with Andy R and relayed the message from Cordero, Andy R said to do what the OCD wanted, POOH LD 56 jts tbg, stand back 186 jts tbg to derrick, Wait on globe fishing and rental, PU RIH with 4 3/4" varel bit, 6 3.5" drill collars and 40jts 2 7/8" tbg, Spot Reverse unit CW SD

Expense Breakdown

Bits
BOP Rental
Cementing
Chemical - Jacam
Coil Unit
Consultant
Downhole Pump
Downhole Rentals
Drill Motor
Flowback
Forklift
Hot Oilier
Hot Shot
Kill Truck
N-UP SERVICE
PKR Service
Pumping Unit
Reverse Unit
Rods
Roustabout
Stimulation
Surface Rentals
Tbg Testing
Trucking
Tubing
Vac. Truck
Well Equip.
Wellhead
Wireline Service
WO Fluids
Workover Rig
Surface Rentals
Surface Rentals
Misc.
DAILY TOTAL

Daily Completion - Workover Report

Well Name:	Fanning SWD #1		Date:	2/15/18
Field:	0		Safety Mtg:	
AFE No:	0	AFE Amount: \$	WI %	
Purpose:				
Rig Contractor:	Joe's Roustabout & Well Servicing	Operator:	Joel	Pusher:
Present Operation:				
Comp Days:		Workover Da	10	Well Test Date:
Original PBTD:		New PBTD:		BOPD:
Orig. Open Perfs:				BWPD:
New Perfs:				MCFPD:
Daily Costs:	\$ 7,997.64	Prior Cum Cc \$	73,758.21	Cum Cost: \$ 81,755.85

Activity:
Drove to location, TGSM, Open well 0psi on tbg and csg, RIH with 140 jts 2 7/8" tbg, Tag cement @ 5585', NU biw stripper head, RU 2.5 power swivel, break circulation with 15bbls fw, drill out cement to 7133', circulate clean, Pull 32' above bottom, CW SDFN

Expense Breakdown:		Vendor Name
Bits		
BOP Rental	\$ 50.00	ABC Rental
Cementing		
Chemical - Jacam		
Coil Unit		
Consultant	\$ 1,000.00	Cesar Marin
Downhole Pump		
Downhole Rentals		
Drill Motor		
Flowback		
Forklift		
Hot Oilier		
Hot Shot		
Kill Truck		
N-UP SERVICE		
PKR Service		
Pumping Unit		
Reverse Unit	\$ 1,350.00	Graco
Rods		
Roustabout		
Stimulation		
Surface Rentals	\$ 35.00	Pipe racks
Tbg Testing		
Trucking		
Tubing	\$ 584.00	265 jts 2 7/8" tbg
Vac. Truck	\$ 1,020.00	Pate trucking
Well Equip.		
Wellhead		
Wireline Service		
WO Fluids		
Workover Rig	\$ 3,710.00	Joes well service
Surface Rentals	\$ 153.64	KC Light towers
Surface Rentals	\$ 55.00	Standard frac tanks
Surface Rentals	\$ 40.00	Pate trucking 1/2 tank
Misc.		
DAILY TOTAL	\$ 7,997.64	

Total Load (bbls): _____
Load to Recover: _____
Rig Supervisor: _____

Swab (hrs): _____
Daily Recovery (bbl) _____
Total Recover (bbl) _____
BO: _____

[illegible][illegible]

Daily Completion - Workover Report

Well Name: Fanning SWD #1
Field: _____ 0
AFE No: _____ 0 **AFE Amount:** \$ _____
Purpose: _____
Rig Contractor: Joe's Roustabout & Well Servicing **Operator:** Joel
Present Operation: _____
Comp Days: _____ **Workover Days:** _____ 11
Original PBTD: _____ **New PBTD:** _____
Orig. Open Perfs: _____
New Perfs: _____

Daily Costs: \$ _____ 8,260.14 **Prior Cum Cost:** \$ _____ 81,755.85

Date: _____
Safety Mtg: _____
WI % _____

Pusher: _____

Well Test Date: _____

BOPD: _____

BWPD: _____

MCFPD: _____

Cum Cost: _____

Activity:

Drove to location, TGSM, open well, 0psi on tbg and csg, break circulation, start drilling cement from 7132' to cement retainer @ 7610', drill out retainer, cont cleaning out well to 7830', were not able to get to 7850' did not make any ground for approximately 35mins beyond 7830', I called Gilbert with OCD and advised him of the situation, he said that we were within a 100' from the target depth, Gilbert said that we could set the CIBP at 7830', Circulated well clean with 170bbls fw, RD power swivel, POOH with 112 jts 2 7/8" tbg to derrick, CWSD

Expense Breakdown

Bits
BOP Rental
Cementing
Chemical - Jacam
Coil Unit
Consultant
Downhole Pump
Downhole Rentals
Drill Motor
Flowback
Forklift
Hot Oilier
Hot Shot
Kill Truck
N-UP SERVICE
PKR Service
Pumping Unit
Reverse Unit
Rods
Roustabout
Stimulation
Surface Rentals
Tbg Testing
Trucking
Tubing
Vac. Truck
Well Equip.
Wellhead
Wireline Service
WO Fluids
Workover Rig
Surface Rentals
Surface Rentals
Surface Rentals
Misc.
DAILY TOTAL

Daily Completion - Workover Report

Well Name: Fanning SWD #1
 Field: 0
 AFE No: 0 AFE Amount: \$ -
 Purpose:
 Rig Contractor: Joe's Roustabout & Well Servicing Operator: Joel
 Present Operation:
 Comp Days: 13 Workover Days: 13
 Original PBTD: New PBTD:
 Orig. Open Perfs:
 New Perfs:
 Daily Costs: \$ 6,121.64 Prior Cum Cost: \$ 102,384.74

Date:
 Safety Mtg:
 WI %

Pusher:

Well Test Date:

BOPD:

BWPD:

MCFPD:

Cum Cost:

Activity:

Drove to location, TGSM, Open well, 0psi on tbg and csg, RIH with 58jts 2 7/8" tbg, Tag CIBP @ 7820', Circulate well with 162 bbls brine gel, spot 120' class h cement on top of CIBP, POOH with 10jts 2 7/8" tbg, circulate clean with 40 bbls gel brine, wait for cement to set 4hrs, rih Tag cement plug @ 7685', pooh LD 42 jts 2 7/8" tbg, pump 25 sacks class c cement @ 6350', POOH LD 10 JTS 2 7/8" tbg, Circulate clean with 35 bbls gel brine, POOH LD 69 jts 2 7/8" tbg, pump 25 sacks class c cement @ 4150', POOH LD 10 JTS 2 7/8" TBG, Circulate clean with 25bbls gel brine, Clean up cement truck, CWSD

Expense Breakdown

Bits
BOP Rental
Cementing
Chemical - Jacam
Coil Unit
Consultant
Downhole Pump
Downhole Rentals
Drill Motor
Flowback
Forklift
Hot Oilier
Hot Shot
Kill Truck
N-UP SERVICE
PKR Service
Pumping Unit
Reverse Unit
Rods
Roustabout
Stimulation
Surface Rentals
Tbg Testing
Trucking
Tubing
Vac. Truck
Well Equip.
Wellhead
Wireline Service
WO Fluids
Workover Rig
Surface Rentals
Surface Rentals
Surface Rentals
Misc.
DAILY TOTAL

Daily Completion - Workover Report

Well Name: Fanning SWD #1
Field: _____ 0
AFE No: _____ 0 **AFE Amount:** \$ _____
Purpose: _____
Rig Contractor: Joe's Roustabout & Well Servicing **Operator:** Joel
Present Operation: _____
Comp Days: _____ **Workover Days:** 14
Original PBTD: _____ **New PBTD:** _____
Orig. Open Perfs: _____
New Perfs: _____

Daily Costs: \$ 31,006.94 **Prior Cum Cost:** \$ 108,506.38

Date: _____
Safety Mtg: _____
WI % _____

Pusher: _____

Well Test Date: _____

BOPD: _____

BWPD: _____

MCFPD: _____

Cum Cost: _____

Activity:

Drove to location, TGSM, Open well, 0psi on tbg and csg, POOH LD 37 jts 2 7/8" tbg, pump 25 sacks Class C cement @ 2650', POOH LD 20 jts 2 7/8" tbg, circulate clean with gel brine, POOH LD 15 jts 2 7/8" tbg, POOH standing back 48 jts 2 7/8" tbg, RU Capitan Wire Line, RIH with perf guns to 1550', Perforate 4 shots, POOH with wire line, LD Gun, RIH with 48 jts 2 7/8" tbg, squeeze 25 sacks cement across surface shoe, POOH LD 20 jts 2 7/8" tbg, circulate clean with gel brine, LD 20 jts 2 7/8" tbg, Stand back 8 jts 2 7/8" tbg, RIH with perf gun to 250', shoot 4 squeeze holes, POOH RD wire line, RIH with 8 jts 2 7/8" tbg pump 1/2 bbl water pressured up to 500psi and was not breaking, Called Gilbert with OCD, Gilbert said to pump cement from 300' to surface, RIH with 2 jts 2 7/8" tbg, circulated cement from 300' to surface, ND bop, trie to dig out around cellar to cut well head, unable to dig due to cellar having been cemented in the past, will dig cellar out tomorrow with a backhoe and cut well head off and place marker, RD pulling unit and Cement Crew, SDFN

Expense Breakdown

Bits
BOP Rental
Cementing
Chemical - Jacam
Coil Unit
Consultant
Downhole Pump
Downhole Rentals
Drill Motor
Flowback
Forklift
Hot Oilier
Hot Shot
Kill Truck
N-UP SERVICE
PKR Service
Pumping Unit
Reverse Unit
Rods
Roustabout
Stimulation
Surface Rentals
Tbg Testing
Trucking
Tubing
Vac. Truck
Well Equip.
Wellhead
Wireline Service
WO Fluids
Workover Rig
Surface Rentals
Surface Rentals
Misc.
DAILY TOTAL

Cambrian Management

FANNING SWD PLUGGED WELLBORE DIAGRAM

WELL NAME:	Fanning SWD #1			FIELD:	West Four Mile Draw		STATE:	New Mexico				
LOCATION:	Section: 4, Township: 19S, Range: 26E			COUNTY:	Eddy		Spud	TD		Rig Release	rig Days	
LOCATION:	Unit Letter K: 1980' FSL and 1980' FWL			DATE:	2/23/2018	Drill					0	
ELEVATION:	3,359' GL			Complete							0	
API#	30-015-20920											
Drill Contractor				PREPARED BY:	N. Braden		Total Depth	9520		PBTD		
								9520		8305		
	DEPTH	HOLE SIZE	SIZE	WEIGHT	GRADE	THREAD	CMT	CMT VOL		TOC + meth	centralizers	DV Depth
Conductor CASING:	31'	30"	20"							surf/circ		
Surf CASING:	1,499'	12 1/4"	8 5/8"	24#				900sxs				
Int CASING:												
Prod CASING:	7,995'-9,461'	7 7/8"	4 1/2"	11.6#				250sxs		8,450'		
Ini CASING:	7,952'	7 7/8"	5 1/2"	17#		8rd LT&C	CI H	1,100sxs		950'/temp. log		

Water Board Depth

Last update

Reg **DJ**

Drilling **CG**

Complete **AER**

Workover **NB**

Other

Date

Initial Potential

Oil(BOPD)

Gas (MCFD)

Water (BPD)

GOR

Flowing/Pumping

Choke

Flowing Tbg psi

Csg Pressure

Oil Gravity

Proposed



Should not cut well head due to approval Gilbert Cordero
Cut 20' 8 5/8 and 5 1/2 w/backhoe found cement 48 FSL
Cemented from surf, welded plate on 8 5/8 & Dry Hole Marker

Plug 6 Perf 4 holes 250' would not break, circulate cement from 300ft per

Plug 5 Perf 4 hole 1550 squeeze w/ 25 sx pull up circ gelled brine

Plug 4 25 sx CI C 2650 Pull up circ gelled brine

Plug 3 25 sx CI C at 4150' pull up circ gelled brine

Plug 2 25 sx CI C plug 6350' Pull up Circ gelled Brine

Plug 1 CIBP 7820' w/120' CI H Pull above circulate hole w/gelled brine
WOC and tag @ 7685'

Geology	Formation	Depth (top)
1	GRAYBURG	760'
2	SAN ANDRES	1,028'
3	GLORIETA	2,600'
4	BONE SPRING	4,120'
5	WOLFCAMP	6,304'
6	CISCO	7,746'
7	STRAWN	8,708'
8	ATOKA	8,872'
9	MORROW	9,192'
10	MISSISSIPPIAN	9,496'