REC'D 08/24/2020 NMOCD

Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	Dr., Hobbs, NM 88240		WELL API NO.
District II 811 S. First St., Artesia, NM 88210	District II OIL CONSERVATION DIVISION		30-015-22452
District III	5.115(5)., /10(50).		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Aztec NM 87410		STATE FEE 🛛
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			PARDUE FARMS GAS COM
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well Gas Well Other		1	
2. Name of Operator		9. OGRID Number	
Chevron USA Inc.		4323	
3. Address of Operator			10. Pool name or Wildcat
6301 Deauville Blvd., Midland, TX 79706			LOVING, BRUSHY CANYON, EAST
4. Well Location:			
Unit Letter_G_:1980_feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>EAST</u> line			
Section <u>26</u> Township <u>23-S</u> Range <u>28-E</u> NMPM County <u>EDDY</u>			
	11. Elevation (Show whether DR, J	RKB, RT, GR, etc.)
	3012' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check rippiopriate Don to maleate ritatie of rionee, report of Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
		CASING/CLINEN	
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u>			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Buried pipe, buried trash and buried plastic not removed			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. Trash and junk in pasture not removed			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE <u>Katherine Papageorge</u> TITLE Decommissioning Project Manager DATE 8.21.20			
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-854-5291			
For State Use Only			

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APPROVED BY:_

DENIED