Submit One Copy To Appropriate District Office	State of New		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	Natural Resources	Revised November 3, 2011 WELL API NO.
District II	OIL CONSERVATI	ON DIVISION	30-005-61978
811 S. First St., Artesia, NM 88210 District III	1220 South St. I		5. Indicate Type of Lease  STATE   FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM	4 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name BAJILLO DRAW WQ STATE
1. Type of Well: ☐Oil Well ☐ Gas Well ☐ Other INJECTION			8. Well Number 002
2. Name of Operator			9. OGRID Number
GRIZZLY OPERATING, LLC  3. Address of Operator			258350 10. Pool name or Wildcat
5847 SAN FELIPE ST SUITE 3000 HOUSTON, TX 77057			PECOS SLOPE; ABO, WEST
4. Well Location			
Unit Letter J: 2310 feet from the S_ line and 1650 feet from the E_ line			
Section 28 Township <u>07S</u> Range <u>23E</u> NMPM County CHAVEZ  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3902 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT PERFORM REMEDIAL WORK  TEMPORARILY ABANDON PULL OR ALTER CASING	ENTION TO: PLUG AND ABANDON  CHANGE PLANS  MULTIPLE COMPL	REMEDIAL WOR	ILLING OPNS. P AND A
OTHER:    Description   Descri			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
ELIMINATE STATE DE CONTROL DE CON			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) Buried flow line not properly abandoned  All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE			
TYPE OR PRINT NAMECARIE STOKERE-MAIL:carie@stokeroilfield.com PHONE: _432.664.7659 For State Use Only			
-	DENIE	D	DATE gc 9/15/2020
APPROVED BY:			DATE

APPROVED BY:\_\_\_\_\_Conditions of Approval (if any):