OCD – REC'D 9/10/2020

Submit One Copy To Appropriate District Office	State of New I		Form C-103
District I	Energy, Minerals and Natural Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	ON CONSERVATION DAVISOR		WELL API NO. 30-015-26591
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		MEDANO VA STATE	
PROPOSALS.)		8. Well Number #3	
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator EOG RESOURCES, INC		9. OGRID Number 7377	
3. Address of Operator		10. Pool name or Wildcat	
PO BOX 2267 MIDLAND, TEXAS 79702		LOS MEDANOS; DELAWARE	
4. Well Location			
Unit Letter F: 2310 feet from the NORTH line and 1650 feet from the WEST line			
Section 16 Township 23S Range 31E NMPM County EDDY			
	11. Elevation (Show whether I	OR, RKB, RT, GR, etc	.)
12. Charle Annuarista Dan ta	3349' GL	D I	244
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ΓΕΝΤΙΟΝ ΤΟ:	SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	II JOB
OTHER:			ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
 ⊠ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. ⊠ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 			
A steel marker at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) Buried power lines not removed All other environmental concerns have been addressed as per OCD rules.			
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 			
retrieved flow lines and pipelines.			
☐ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
IZan Mandalan	_		
SIGNATURE Kay Maddox	·TITLE:	REGULATORY SI	PECIALIST DATE 09/10/2020
TYPE OR PRINT NAME: KAY MADDOX E-MAIL: kay_maddox@eogresources.com PHONE: _432-686-3658			
For State Use Only			
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APPROVED BY:	DEINIE	٠.	DATE gc 9/18/2020

Conditions of Approval (if any):