Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Re	esources	Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240	88240		WELL API NO.	
811 S. First St., Artesia, NM 88210	istrict II 11 S. First St. Artesia NM 88210 OIL CONSERVATION DIVISION		30-015-27324	
District III	1220 South St. Francis I		5. Indicate Type of Lease STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		il & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	541144 1 5, 1 11.1 5 7 5 5 5	o. State O.	ii & Gas Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS			Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			NO VA STATE	
PROPOSALS.)			umbar 16	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 16	
2. Name of Operator			9. OGRID Number	
EOG RESOURCES, INC 3. Address of Operator		7377	ame or Wildcat	
PO BOX 2267 MIDLAND, TEXAS 79702			ANOS; DELAWARE	
	TID, TEXAS 19102	LOS MED	ANOS, DELAWARE	
4. Well Location				
Unit Letter_ C : _330 _feet from the NORTH_line and <u>1980</u> feet from the <u>WEST</u> line				
Section 16 Township 23		nty EDDY		
	11. Elevation (Show whether DR, RKB,	, <i>RT</i> , <i>GR</i> , <i>etc</i> .)		
	3349' GL	0.1 D		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT	ENTION TO:	SURSECUEN	T REPORT OF:	
PERFORM REMEDIAL WORK		MEDIAL WORK	☐ ALTERING CASING ☐	
TEMPORARILY ABANDON		MMENCE DRILLING OPN	_	
PULL OR ALTER CASING		SING/CEMENT JOB		
			_	
OTHER:				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
☐ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
☑ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
when an work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE Kay Made	doxTITLE: REGUI	LATORY SPECIALIST	DATE 09/10/2020	
TVDE OD DDINT NAME: KAV MADDOV E MAII : kov moddov@correcourses com DHONE: 422 696 2659				
TYPE OR PRINT NAME: KAY MADDOX E-MAIL: <u>kay_maddox@eogresources.com</u> PHONE: _432-686-3658 <u>For State Use Only</u>				
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APPROVED BY:	TITLE	Staff Manager	DATE 9/18/2020	

Conditions of Approval (if any):